Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe. New Mexico, 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 8741	REQUEST FOR ALLOW	ABLE AND AUTHORIZAT	ION
I.	TO TRANSPORT C	DIL AND NATURAL GAS	
Operator LEWIS B. BUR	LESON, INC.		Well API No.
Address P. O. Box 24	79 Midland,	Texas 79702	
Reason(s) for Filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of:	T - D - C	
Change in Operator	Oil Dry Gas Casinghead Gas Condensate	io be et	fective 4/1/90
If change of operator give name and address of previous operator	Cadughan Oas Concensure	J	
II. DESCRIPTION OF WEL			
HSCARTE (	-24 Well No. Pool Name, Inci	AT (YTS-7R)	Kind of Lease Lease No. State, Federal or Fee
Unit LetterB	11-	NORTH Line and 1980	Feet From The WEST Line
Section 24 Towns	7 C C -	7	En
			County County
Plane of Authorized Transporter of Oil	NSPORTER OF OIL AND NAT	URAL GAS	
SUN KEFINING +	MARKETING (		proved copy of this form is to be sent)
Name of Authorized Transporter of Cas	inghead Gas Or Dry Gas	2415 E. HWY 80	MIDLAND 1 797019288
<u>Sid Richardson Carbon</u>		1st City Rank Town	proved copy of this form is to be sent)
If well produces oil or liquids,		e. Is gas actually connected?	201 Main Ft. Worth, TX 761 When?
give location of tanks.	113 124 1258136	-FI YES	3-1-8B
If this production is commingled with the IV. COMPLETION DATA	it from any other lease or pool, give commir	gling order number:	
Designate Type of Completion	Oil Well Gas Well	New Well Workover De	epen   Plug Back   Same Res'v   Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TIPNIC CASDIC AND	CENTENTE IN THE	Depart Claring Shoc
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE			
	CASING & TOBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUE	ST FOR ALLOWABLE		
OIL WELL (Test must be after	recovery of total volume of load oil and mu	si be equal to or exceed top allowable	for this depth or be for full 24 hours.)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)
Length of Test	T. Y D		
	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pivot, back pr.)	Tubing Pressure (Shut-in)		
	(Situt-III)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFIC	CATE OF COMPLIANCE		!
I hereby certify that the rules and regu	lations of the Oil Conservation	OIL CONSE	RVATION DIVISION
Division have been complied with and is true and complete to the best of my	that the information given above		
A L	answedge and belief.	Date Approved	APR 1 7 1990
- Wharon	Dear		- 1000
Signature		By	
Sharon Beaver Printed Name	Production Clerk	ORIGINAL SIG	NED BY JERRY SEXTON
	Tide 915/ 683-4747	TitleDISTRIC	T I SUPERVISOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.