No well will be assigned an allowable greater than the amount of oil produced on the o Duing gas-oil ratio test, each well shall be produced at a rate not exceeding the t located by more than 15 percent. Operator is encouraged to take advantage of this 25 percent increased allowables when authorized by the Division. Use volumes must be reported in MCP measured at a preasure base of 15.025 pela an will be 0.65. Report casing preasure in lieu of tubing preasure for any well producing through casing. Hell original and one copy of this report to the district office of the New Mexico Ol Rule 301 and appropriate pool rules.		"-carte C-24	L EASE NAME	P. O. Box 2479	Lewis B. Burleson,		STATE OF NEW MEXICO ENERGY 240 MINERALS DEPARTMENT
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he amou a cade at a take a breast any well strict of		24	LOCATION	Texas	Lood		
No well will be essigned an allowable greater than the amount of old produced on the official test. Owing gas-old rate test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is by more than 13 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned ed allowables when authorized by the Division. Use volumes must be reported in MCP measured at a pressure base of 15.025 pain and a temperature of 60° P. Specific gravity base 0.60. Report casing pressure in lieu of tubing pressure for any well producing through casing. Hall original and one copy of this report to the district office of the New Mexico Oli Conservation Divisica is accordance with it and appropriate pool rules.		25 <b>-</b> S	TION		, Jalmat		
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		3 4/25/88	DATE OF TEST		(Yts-7R) I	GAS-OIL RATIO TESTS	SANTA FE, NEW MEXICO 875
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he pool in which well is at well can be assigned F. Specific gravity base F. La accordance with			DAILY ALLOW- ABLE	Scheduled	۰ ۲		
		24			County Lea		
I hereby certify that the above information is true and complete to the best of my know- ledge and belief. Multiple Signature Vice-President (Tille)		· ].	P WATER BBLS.	Com			
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OIL CONSERVATION DIVISION

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