

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT ORIGINAL PLUS 5 COPIES

1. Type of Well
☐ Oil ☐ Gas ☐ Other

2. Name of Operator
Prime Operating Company

3. Address and Telephone No.
731 W. Wadley, L-220, Midland, Tx 79705 915/682-5600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit J, 1980 FSL and 1980 FEL, Sec. 24, T-25-S, R-36-E

5. Lease Designation and Serial No.
LC-032651(D)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Ascarte D-24 #1

9. API Well No.
30-025-09794

10. Field and Pool, or Exploratory Area
Jalmat (T-Y-7R)

11. County or Parrish, State
Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Continue TA Status
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On December 1, 1994 casing was tested to 500 psi for 30 minutes, the test was approved by Pat Hutchins. The CIBP is set @ 2900'. Please extend the TA status for one year.

TA APPROVAL PER 12 MONTH PERIOD

9/11/96

ENDING 4/11/97

We are currently reviewing this well for possible JATES GAS ZONE workover. We hope to rework within a year.

14. I hereby certify that the foregoing is true and correct

Signed: Mary C. Lyle Title: Production Date: 4/3/96

(This space for Federal or State office use)

Approved by: Pat Hutchins Title: Production Supervisor Date: 9/16/96

Conditions of approval, if any: