			DX 1980 , NEW MEXICO 88240
Form 3160-5 (Tune 1990) Do not use thi	DEPARTMEN BUREAU OF SUNDRY NOTICES is form for proposals to de	TED STATES NT OF THE INTERIOR LAND MANAGEMENT AND REPORTS ON WELLS rill or to deepen or reentry to a different reservoir. PR PERMIT—" for such proposals	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. LC-032651 (D) 6. If Indian, Allottee or Tribe Name
1. Type of Well	SUBMI	T IN TRIPLICATE	7 If Unit or CA, Agreement Designation
Oil Well 2 Name of Operator Lewis B. Bt 3 Address and Teleph Box 2479, N 4 Location of Well (F Unit J, 198 Sec. 24, 25	urleson, Inc. Midland TX 79702 Footage. Sec. T. R. M. or Survey E 30 FSL & 1980 FEL 55-36E	Sescription) (s) TO INDICATE NATURE OF NOTICE, REPORE	 8. Well Name and No. As carte D-24 #1 9. API Well No. 30-025-097940 ////////////////////////////////////
	OF SUBMISSION	TYPE OF ACTION	I, OR OTHER DATA
Sut	tice of Intent osequent Report ial Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other Continue TA status	Change of Plans Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note Report results of multiple completion on Well Completion or Recompletion Report and Log form 1

N.M. OIL CONS. COMMISSION

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 3-15-88 a CIBP was set at 2850' above all perfs & csg held 500 psi for 30 minutes. This well is a candidate for recompletion in the Yates. Approximate reserves of 300,000 MCF are expected. We plan to recomplete this well in 1995. Please hold this well in TA status.

I hereby certify that the foregoing is true and sorrect		
Signed	Title	Date8-24-94
(This space for Federal or State office use) (ORIG. SGD.) JOE G. LARA Approved by Conditions of approval, if any	Title_Petroleum Engineer	Date 10/18/94
See attached	Title Petroleum Engineer Test to be performed with 's over 5 years old'	ins 90 days,
tle 18 U.S.C. Section 1001, makes it a crime for any person knowingly representations as to any matter within its jurisdiction.	and willfully to make thany department or agency of the United States	any false, fictitious or fraudulent stat

(Rev. 5/23/94)

BUREAU OF LAND MANAGEMENT CARLSBAD RESOURCE AREA

Temporary Abandonment of Wells on Federal Lands

Conditions of Approval

According to 43 CFR 3162.3-4-c, " No well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer".

Temporary Abandonment (TA) status approval requires a successful casing integrity test as follows:

- 1. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County call (505) 887-6544 ; for wells in Lea County call (505) 393-3612.
- 2. A bridge plug or packer shall be set at a maximum of 50 feet above any open perforations or open hole.
- 3. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
- 4. The production casing shall be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes with a 10% allowable leak-off.

Wells that successfully pass the casing integrity test will be approved for Temporary Abandonment (TA) status for 12 months provided that the operator:

1. Submits a subsequent Sundry Notice requesting TA approval,

2. Attaches a clear copy or the original of the pressure test chart,

3. And attaches a detailed justification why the well should not be plugged and abandoned.

The TA status could be extended without another casing integrity test provided there was no leak-off during the test.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.

2. A procedure to plug and abandon the well.