

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Budget Bureau No. 42-11

5. LEASE DESIGNATION AND SERIAL NO.

LC 032651 d

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Continental Oil Company	8. FARM OR LEASE NAME Ascarate D-24
3. ADDRESS OF OPERATOR Box 460 Hobbs, New Mexico	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL and 1980' FEL of Sec 24, T-25 S, R-36 E	10. FIELD AND POOL, OR WILDCAT Palma yates
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 24, T-25 S, R-36 E

14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, CR, etc.) 3132 gr	12. COUNTY OR PARISH Lea	13. STATE N. Mex
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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☒	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other) Squeeze perf	☒		☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)	☐		☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to perforate and stimulate this well by the following procedures. Existing perfs will be squeezed also.

Squeeze perfs 2940' - 2990' w/ 200 sacks class "C" cement.

Perforate w/ 1 jsp at 3108', 3114', and 3118'. Set packer at 3080'. Treat perfs w/ 1500 gal of chemically retarded acid (Channel acid - high viscosity) at 1-2 BPM.

Run rods and pump and place on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

Arthur R. Brown

TITLE

Admin. Supervisor

DATE

7-23-71

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

JUL 26 1971

ARTHUR R. BROWN
DISTRICT ENGINEER

USGS(5) NMFA(3) File *See Instructions on Reverse

RECEIVED

JUL 27 1971

OIL CONSERVATION COMM.
HONOLULU, H. I.