



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OFFICE OF THE SECRETARY
2040 South Pecos Street
Santa Fe, New Mexico 87505
(505) 827-8980

Jennifer A. Salisbury
CABINET SECRETARY

September 24, 1998

Southwest Royalties Inc.
ATT: Anna Schelling
P. O. Box 11390
Midland, TX 79702-1390

RE: Reclassification of Well
Sholes A, #1-P
Sec. 24-T25S-R36E
Jalmat Tansill Yates SR Pool

Gentlemen:

The annual Gas-Oil-Ratio Test for the above-referenced well indicated this well should be reclassified from an oil well to a gas well in the Jalmat Pool, with the oil allowable being cancelled effective January 1, 1999.

If for some reason you feel this test does not reflect the proper classification of this well, please submit another test for our consideration by October 20, 1998.

If the well is to be reclassified from oil to gas you will need to submit the following:

- 1.) Form C-102 acreage dedication plat for the well, outlining a standard 640 acres proration unit or application for a NSP.
- 2.) Form C-104 showing reclassification from oil to gas effective January 1, 1999, indicating transporters of condensate and dry gas for this well.
- 3.) Indicate if gas well gas is separately metered.

If you have questions concerning the above, please contact Nelda Morgan at (505) 393-6161 Ext. 101.

Very truly yours,

OIL CONSERVATION DIVISION

Chris Williams
Chris Williams
Supervisor, District I

CW:nm

Submit 2 copies to Appropriate
District Office.
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer 10, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-116
Revised 1/1/89

12-21-98
B

GAS - OIL RATIO TEST

Operator 021355 SOUTHWEST ROYALTIES INC		Pool 33820 JALMAT TANSILL YATES SEVEN RIVERS		County LEA										
Address P O BOX 11390 MIDLAND TX 79702		TYPE OF TEST - (X)		Completion ☐ Special ☒										
LEASE NAME 018087 Sholes A <i>Remains Oil</i>	WELL NO. 1	LOCATION			DATE OF TEST 11/19/98	CHOKE SIZE ----	TBO. PRESS. ----	DAILY ALLOW. ABLE M	LENGTH OF TEST HOURS 24	PROD. DURING TEST			GAS - OIL RATIO CU FT/BBL.	
		U	S	T						R	WATER BBL.S.	GRAV. OIL		OL BBL.S.
		P	24	25S	36E					6	24.8	2	114	

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Anna M. Schelling Regulatory Analyst

Printed name and title

December 15, 1998 915/686-9927 Ext 307

Date

Telephone No.