



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OFFICE OF THE SECRETARY
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-8980

Jennifer A. Salisbury
CABINET SECRETARY

October 20, 1997

Southwest Royalties Inc.
ATT: Anna M. Schelling
P. O. Box 11390
Midland, TX 79702-1390

RE: Reclassification of Well
Sholes A, #1-P
Sec. 24-T25S-R36E
Jalmat Tansill Yates SR Pool

Gentlemen:

The annual Gas-Oil-Ratio Test for the above-referenced well indicated this well should be reclassified from an oil well to a gas well in the Jalmat Pool, with the oil allowable being cancelled effective January 1, 1998.

If for some reason you feel this test does not reflect the proper classification of this well, please submit another test for our consideration by November 3, 1997.

If the well is to be reclassified from oil to gas you will need to submit the following:

- 1.) Form C-102 acreage dedication plat for the well, outlining a standard 640 acres proration unit or application for a NSP.
- 2.) Form C-104 showing reclassification from oil to gas effective January 1, 1998, indicating transporters of condensate and dry gas for this well.
- 3.) Indicate if gas well gas is separately metered.

If you have questions concerning the above, please contact Nelda Morgan at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION

Chris Williams
Chris Williams
Supervisor, District I

CW: nm

11-13 97

Remains Oil

B

Submit 2 copies to Appropriate
District Office.
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer 17D, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

May

11-13-97

10

GAS - OIL RATIO TEST

Operator 021355 SOUTHWEST ROYALTIES INC	Pool 33820 JALMAT TANSILL YATE SEVEN RIVER	County LEA												
Address P O BOX 11390 MIDLAND TX 79702														
LEASE NAME 018087 Sholes A <i>Remains Oil</i>	WELL NO. 1 2	LOCATION			DATE OF TEST 09/16/97 09/18/97	CHOKE SIZE — —	TBG. PRESS. — —	DAILY ALLOW. ABLE M M	LENGTH OF TEST HOURS 24 24	Completion ☐ Special ☒				
		U	S	T						R	WATER BBL'S.	PROD. DURING TEST GRAV. OIL	OL DBLS.	GAS M.C.F.
		P	24	25S	36E					6	27.2	2	169	84500
		A	24	25S	36E					2432	27.2	3	96	32000

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.
Report casing pressure in lieu of tubing pressure for any well producing through casing.

See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Anna M. Schelling/Regulatory Analyst

Printed name and title

November 5, 1997

Date

915/686-9927

Telephone No.

Ext 307

Submit 2 copies to Appropriate District Office.

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer 100, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

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GAS - OIL RATIO TEST

PAGE 1 OF 2

Operator 021355 SOUTHWEST ROYALTIES INC		Pool 33820 JALMAT TANSILL YATES SEVEN RIVERS		County LEA											
Address P.O. BOX 11390 MIDLAND TX 79702		TYPE OF TEST - (X)		SCHEDULED XXXX											
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBQ. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	Completion			Special		
		U	S	T						R	WATER BBLs.	GRV. OIL		PROD. DURING TEST	
010624 Cities Federal	2	M	20	22S	36E	04/20/97	P	---	---	24	77	37.2	1	30	30000
	3	G	06	22S	36E	04/09/97	P	---	---	24	102	35.3	3	8	2667
	2	I	06	22S	36E		S								
	7	H	06	22S	36E		S								
	1	H	25	25S	36E	04.20.97	P	---	---	24	0	27.5	2	48	24000
018085 Sholes B-25	4	C	13	25S	36E	04/12/97	P	---	---	24	8	27.5	8	8	1000
018086 Sholes B-13															
018087 Sholes A	2	P	24	25S	36E	04/13/97	P	---	---	24	10	---	0	203	
018089 Maralo Sholes B	2	A	24	25S	36E	04/21/97	P	---	---	24	2242	---	0	99	
	3	I	24	25S	36E	03/12/97	P	---	---	24	944	27.2	9	90	10000
	4	H	24	25S	36E	03/25/97	P	---	---	24	4153	27.2	27	130	4815
	5	O	13	25S	36E	03/14/97	P	---	---	24	1305	27.2	3	77	25666
	2	P	25	25S	36E		S								

Instructions: 3-G TMM 22628
TEP 22345

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in gas well that can be assigned increased allowances when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

ANNA M SCHELLING/REGULATORY ANALYST

Printed name and title

MAY 9, 1997

915/686-9927 Ext 307

Date

Telephone No.