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U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. M. OIL CONS. COMMISSY
P. O. BOX 1900
HOBBS, NEW MEXICO 88240

FORM APPROVED
Bureau No. 1000-013
Expires March 31, 1993
Lease Designation and Serial No.
16-032551 (a)
If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other	7. If Unit or C.A. Agreement Designation
2. Name of Operator Hal J. Rasmussen Operating, Inc.	8. Well Name and No. Shales A #1
3. Address and Telephone No. 310 W. Wall, Ste. 906, Midland, Texas 79701 (915) 687-1664	9. API Well No. 3002509795
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL + 660' FEL, section 24, T25S R36E	10. Field and Pool, or Exploratory Area Jalmat Tansill Yates, 7 Rivers
	11. County or Parish, State Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
☒ Notice of Intent	☐ Abandonment	☐ Change of Plans
☐ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other Add additional perfs and install submersible pump.	☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

MIRU, Perforate additional Jalmat pay at 2524', 26', 32', 39', 53', 54', 55', 63', 65', 89', 90', 96', 97 and 98' (1.5 spf). Swab test and acidize if necessary. Install 7000 BPD submersible. This well is currently T+Ad. The larger pump and additional perfs should restore this well to commercial production.

ILLEGIBLE

14. I hereby certify that the foregoing is true and correct

Signed <u>Hal J. Rasmussen</u>	Title <u>Hal J. Rasmussen President</u>	Date <u>4/14/93</u>
(This space for Federal or State office use)		
Approved by <u>(ORIG. SGD.) JOE G. LARA</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>JUN 07 1993</u>
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

Submit 2 copies to Appropriate District Office.
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

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N 1

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-116
Revised 1/1/89
80-10,000

GAS - OIL RATIO TEST

Operator Hal J. Rasmussen Operating, Inc.		Pool Jalmat Tansil Yates SR		County Lea												
Address 310 W. Wall, Suite 906		TYPE OF TEST - (X) ☒ Scheduled ☐ Special		Completion ☐ Special ☐												
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL.	
		U	S	T	R							WATER BBLs.	GRAV. OIL	OL BBLs.		GAS M.C.F.
Gulf Cookie State " " " " <i>Sholes A Rinata</i>	1 ✓	G	21	23	36	3/31/93	SV				24	1650	29.0	56	33	589 ✓
	2 ✓	H	21	23	36						24	3890	29.0	87	157	1804 ✓
	1 ✓	A	24	25	36	5/22/93	P				24	4500	29.0	100	210	2100 ✓
	2 ✓	I	24	25	36	5/10/93	P				24	4350	32.0	100	193	1930 ✓
Sholes B-13	4 ✓	H	24	25	36	5/12/93	P				24	3700	30.0	100	235	2350 ✓
	8 ✓	I	24	25	36	5/12/93	P				24	3	-	-	111	-
	4 ✓	C	13	25	36	5/12/93	P				24	3	37.0	13	12	923 ✓
	1 ✓	H	25	36	5/16/93	P					24	1020	30.0	21	25	1190 ✓
Sholes B-25																

Sholes A
1-P 24-25-36
Top allowable
June 1993

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.
Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature
Michael P. Jobe
Michael P. Jobe, Agent

Printed name and title
6/4/93
Date

915 687-1664
Telephone No.