	NO. OF COPIES RECEIVED	- 			
	SANTA FE NEW MEXICO DIL CONSE REQUEST FOR		CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Superseaes 012 G-104 and C-11 Effective Control of C-104 and C-11	
	U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT CIL AND NATURAL GAS	Effective 1-,-55	
	LAND OFFICE				
	IRANSPORTER JAS				
1.	PROPATION OFFICE				
	Conoco Inc.				
	Address P.O. Box 460, Hobbs, New Mexico 88240				
	Reasonis) for tiling (Check proper box) Ciner (Please explain)				
	New Well Dhange in Transporter of: Change of corporate name from Recompletion Oil Dry Gas Continental Oil Company effective Change in Ownership Casinaheaa Gas Condensate July 1, 1979.				
	If change of ownership give name and address of previous owner				
П.	DESCRIPTION OF WELL AND LEASE Lease Name Act, No. Fool Name, Including Formation Kind of Lease Lease No.				
	Sholes A	1 Jalmat Vates-		_	
		60 Feet From The Lir	the and $(e GD)$ Feet From The	E	
	Line of Section 24 To:	wnship 25 Range	36, NMPM, Lea	County	
ш.	. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
	Texas - New Mexic	o Proceeding Co.	Address (Give address to which approved Box 1510 Milla Address (Give address to which approved		
-				copy of this form is to be sent)	
	El Paso Natura If weil produces oil or liquids, give location of tanks.	Junit Sec. Twp. Rge.	Box 1384 Jak Is gas actually connected? When	Υ . <u>Μ</u>	
	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool.	· · · · · · · · · · · · · · · · · · ·	lug Back Same Resty, Dlift Resty,	
	Designate Type of Completio	$\operatorname{on} = (X)$			
	Date Spuaded	Date Compl. Reazy to Prod.	Tota, Depth P	.B.T.D	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay T	ubing Depth	
	Perforations		D	epth Casing Shoe	
			CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				1	
v .	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be e OIL WELL able for this depth or be for full 24 hours)				
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, e	tc.)	
	Length of Test	Tubing Pressure	Casing Pressure C	hoke Size	
	Actual Prod. During Test	LEGIBLE	ar-Bbis. G	as - MCF	
,					
[GAS WELL	Length of Test	Bbls, Condensate/MMCF G	ravity of Condensate	
	Testing Molkod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Cl	hoke Size	
ا ۷۱.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19		
	ma		TITLE District Supervisor		
	Allandson		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
-		(Signature) Division Manager		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
•	(Tis	le)	All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
-	6-15-79 NMOCD (5) USGS(2) NMFU(4) FILE		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	USGS(2) NMFUL4) FILE		Separate Forms C-104 must be filed for each pool in multiply completed wells.		

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JUN 2 5 1979 OIL CONSERVATION COMM. HOBBS, N. M.