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DISTRIBUTION	EWINEYICO OU C	COSE ESSENTIAL COMMERCE	<u> </u>
SANTA FE			Form C-194 Supersedes Old C-104 and C-110
FILE	AND Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE		Jan 3 12 H 199	
TRANSPORTER OIL		Street Out of the Office	
GAS	-		
PRORATION OFFICE			
Operator A	1 1 1		
Continent	il Oil Com	fany	
Address		7 300	
130/460	Holden Hei	Other (Piease explain)	
Reason(s) for filing (Check proper box,			
New Well	Change in Transporter of:	F : 1	ATTERY LOCATION
Recompletion Change in Ownership	Oil Dry Gas  Casinghead Gas Conden	Fil 8-1-6'	9
Change in Ownership	Casinghead Gas Conder	isu.e	
f change of ownership give name nd address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including Fo		
SHOLES A		- 7-PIVERS State, Federa	of EUERAL
Location P	00 Feet From The South Line	660	Fast
Unit Letter ; (2)			
Line of Section 24 Tov	vnship 255 Range	BGE, NMPM, L	EA County
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	FER OF OHL AND NATURAL GA	S Address (Give address to which approx	ned conv of this form is to be sent)
	$\overline{\lambda}$		
Name of Authorized Transporter of Cas	S NEWMEXICO FINE LINE CO. BOX 1510. MIDCAND, TEXAS  suthorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)		
_		1	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	
give location of tanks.	H 125 25 56	Ves.	7-10-57
f this production is commingled wit	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Completion		New Well Welkovel Deepen	Plug Back   Same Restv.   Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
·		•	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TURING CASING AND	CEMENTING RECORD	1
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11022 3122			7,000 52,000
TEST DATA AND REQUEST FO			and must be equal to or exceed top allow-
OIL WELL  Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas lif	(t. etc.)
Date Liter New Oil Van 10 Janes	Date of Test	rioddeing wetned (riow, pamp, gas so)	,,,
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
•			
Actual Prod. During Test	ILLEGIBL	ols.	Gas-MCF
	11 1 - (-115)		
	ILLLUIDE	Receil	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	To-min of Graden
Actual Plod. 1861-NiCF/D	Length of Year	Bbis. Condensaties MIMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in )	Casing Pressure (Shut-in)	Choke Size
		•	
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
		THE OF WELL	
hereby certify that the rules and regulations of the Oil Conservation		APPROVED	19
commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		By John w. Kunyan	
	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Control of the second
	10	TITLE	- Section designed
m & Geables		This form is to be filed in compliance with RULE 1104.	
(Shanaline II)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
The the the	ty chil	tests taken on the well in accord	dance with RULE 111.
Mainstrature Dection Chief		All sections of this form must be filled out completely for allow-	

6 Dalay 28, 19/19

WMOCC - 5 FILE - 1

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.