

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other.

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DRIVE, STE 100 W, MIDLAND, TX 79705 (915) 686-5494

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FSL & 660 FEL, Sect. 24, T25S, R36E Unit letter I

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Lease
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Test Gates
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5-30-91 R/H & log GR-CLL from TDPB 2886 to 2600. R/H set RBP at 2863 - 1st RBP to 500 psi. Set phr at 2616. Propd acid job. RD acidizing. Flowed back 236 BBLs in 3 1/2 hrs. Tbg pressure 900 psi. Flowed back 236 BBLs in 3 1/2 hrs w/5% oil cut on 3 1/4 choke at 250#. Tbg pressure 900 psi. Flowed 250 BBL fluid w/6% oil cut. Set RBP at 2850. Fluid level holding at 500' - recovered 80 BBLs. Return well to production.

As

14. I hereby certify that the foregoing is true and correct

Signed

Christine L. Hoff

Title

ADMIN. ASSISTANT

Date

8-27-91

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date