## N. M. CH. CONS. COMMISSION P. O. BOX 1980 HOBBS. NEW MEXICO 88249, LEASE

Form Approved. Budget Bureau No. 42-R1424

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME  NMFU  8. FARM OR LEASE NAME
1. oil gas well other	SHOLES A  9. WELL NO.
2. NAME OF OPERATOR  CONOCO INC.  3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME  Jalmat Yates 7 RVrs
P. O. Box 460, Hobbs, N.M. 88240  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1980 FSL & 660 FEL	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  Sec., 24, T255, R36E
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	12. COUNTY OR PARISH 13. STATE  Lea NM  14. API NO.
REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	30-025-09796 15. ELEVATIONS (SHOW DF, KDB, AND WD)
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dir measured and true vertical depths for all markers and zones pertinent	all pertinent details, and give pertinent dates, ectionally drilled, give subsurface locations and to this work.)*
MIRU 7-17-84. Set Cmt retainer @ 2887! Squeeze perfs 2892'-2942' W 50 5x5 class "C" W/ 4% CACLZ	
Spot 266 15% HCL-NE-FE 2796-2887'. Perf w/ 2 JSPF @ 2868-2878' (22 perfs), Set pkr @ 2748'.	
Acidize w/20 bbls 15% HCL-NE-F	E. Flush w/40 bbls
TFW, Rel. pkr. Ran prod equip. 24 MCF in 24 hrs 8-1-84.	Pmpd 30 BO, 0 BW, \$
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
8. I hereby certify that the foregoing is true and correct  IGNED TITLE Administrative Superviso  ACCEPTED FOR RECORD	r date 8-15-84
(This space for Federal or State office	use) DATE

RECEIVED

AUG 24 1984

HOBES STATE