

Form SC 198 N.	NEW	MEXICO STA	TE LAND	OFFICE		
		SANTA FE, N		UTICL		
	DEPARTN	MENT OF TH	E STATE G	EOLOGI	ST	
		WELL R	ECORD			
AREA 640 ACRES LOCATE WELL CORRECTLY	after comp	blogist, Santa Fe, N letion of well. India wing it with (?).	cate questionabl	e data by fo		i
Company Humble 011 8	k Refining Company	Address	McCamey,	Tozas		
Send correspondence to						
Ma. Lindley	Well No.	in With NWA	of Sec. 24	, т.	25-9	outh
R. 36-Kast, N. M. P. M	Jel	Oil Field	Lea			County.
If State land the oil and gas le	ease is No.	Assignment No		E		
If patented land the owner is	Wm. Lindley		, Address			
The lessee is Hurab	le 011 & Hefining	Company	, Address	MoCa	тюу, 7	Ox as
It not state or patented land, give	e status					
Drilling commenced Januar	ry 20; 1934 19	. Drilling was con	npletedIc	b. 25, 1	934	19
Name of drilling contractor	loquoon and Clevor	gor	, Address	Fort	orth,	Texas
Elevation above sea level at top	of casing	feet				
The information given is to be k	cept confidential until			. 19		

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OIL SANDS OR ZONES

No. 1, from 3348	to	No. 4,	from	to
No. 2, from	to	No. 5,	from	to
No. 3, from	to	No. 6,	from	to
	IMPORTANT W	ATEF	R SANDS	

No.	1,	from	to	No.	3,	from	to
No.	2,	from	to	No.	4,	from	to

CASING RECORD

SIZE	WEIGHT	THREADS	MAKE	AMOUNT	KIND OF	CUT & PULLED	PERFOR	ATED	
	PER FOOT	PER INCH			SHOE	FROM	FROM	то	- PURPOSE
12-1/8	56	8	Natl	480'1"	Hallibu	rton			-
12 -1/2 9-5/8	36	8	**	2863 1	*				
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MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/2	503	21715	Pumped		
9-5/8	2890	600			
					· ····································
		******			-

PLUGS AND ADAPTERS

Heaving	plug—Mat	terial	Length	Depth	Set
Adapters	Material		Size		

TREATED WITH ACID

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT
1000 Gala		Acid	1000 Gals	1-21-	64 Bottom	

TOOLS USED

Rotary	tools v	were u	ised 1	from	feet	to	5558 feet,	and	from	feet	to	feet
Cable	tools w	ere us	ed fr	rom	feet	to	feet,	and	from	feet	to	feet

PRODUCTION

Put to producing	February 27	, 19 34			
			barrals of fluid of which	90 % was oil;	%
emulsion ; 10	% water; and	% sediment	. Gravity, Be		
If gas well, cu. ft	. per 24 hours		Gallons gasoline per 1,000	0 cu. ft. of gas	
Rock pressure, lbs	. per sq. in.				

EMPLOYES

Slim Hevis	Driller	C. O. Newburn	Driller
R. S. Joscelyn			2111101
, , , , , , , , , , , , , , , , , , ,	$\mathbf{Driller}$		Driller

FORMATION RECORD ON OTHER SIDE

	I hereby swear or affirm that the information given done on it so far as can be determined from available red	1 herev cords.	TH HAVE	SHANED	ect reco	rd of th	e well and	d all work
	Subscribed and sw barrah before me this		Name	Divi	sion s	up't.		
R.	day of) ty. T	Position	Humb.	lo 011	& Ho:	Maing	Company
Byı	day of	ic. Kas				Com	pany or	Operator.



FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	60		Surfase Sand & Book
60	195		Rød Rock & Send
195	275		Shell & Soil
275	290		Sand Rock
290	505		Send & Red Rock
503	1110		Red Book
1110	1130		Anhydri to
1130	1185		Anhydri te & Fied Book
1185	1270		Anhydrite
1270	1305		Salt & Anhydrite
1305	1320		Salt
1320	1380		Anhydri to
1390	1465		Selt
	1050		
1425			Anhydrite & Salt
1650	1690		Anhydr1 te
1690	2100		Salt & Anhydrite
2100	2260		Shale & Broken Selt & Anhydrite
2260	2665		Salt & Ankydrite
2665	2845		Brokan Anhydrite & Salt
2845	3000		Anhydri to
3000	Slar		Line
3162	3168		Hard Line
3168	51.73		Soft Line
3173	3200		Hará Lime
3800	3208		Soft Line
3206	3558	TOP PAY 3348	Hard Line
1			
3			
3			
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