

NOV 30 1977

Santa Fe, New Mexico

1959 JAN 27 PM 3 11

WELL RECORD

**AREA 640 ACRES
LOCATE WELL CORRECTLY**

J. W. Starr

.....
(Company or Operator)

Martha Forrest

(Leave)

Well No. 2, in SW $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 24, T. 25S, R. 36E NMPM

Jalmat

..Pool,

Lea

...County.

Well is 990' feet from South line and 990' feet from West line

of Section 24..... If State Land the Oil and Gas Lease No. is.....

Drilling Commenced December 13,....., 1958 Drilling was Completed December 23,....., 1958.

Name of Drilling Contractor..... A. M. Thompson, Inc......

Address.....Odessa, Texas

Elevation above sea level at Top of Tubing Head.....3084..... The information given is to be kept confidential until
June 1, 1959.....

No. 1, from 3230 to 3284 No. 4, from _____ to _____

No. 2, from.....to..... No. 3, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to No Tests feet

No. 3, from to feet.

No. 4, from.....to.....feet

CASING RECORD							
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	J-55New	559	Texas			Surface Oil String
5 1/2	14	J-55New	3298	Baker			

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	8 5/8	559	1400	Pump		
7 7/8	5 1/2	3298	1400	Pump		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 3230-84, acidized with 1000 gal. special low tension acid.

Result of Production Stimulation..... Flow - oil and water to pits estimated 25-30% oil.

...Depth Cleaned Out.....3290.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from surface feet to T.D. 3298 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing January 1, 1959
OIL WELL: The production during the first 24 hours was 168 barrels of liquid of which 45 % was oil; % was emulsion; 53 % water; and 2 % was sediment. A.P.I. Gravity 28.8
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	1100	T. Devonian	
T. Salt	1120	T. Silurian	
B. Salt	2710	T. Montoya	
T. Yates	3024	T. Simpson	
T. 7 Rivers	3302	T. McKee	
T. Queen		T. Ellenburger	
T. Grayburg		T. Gr. Wash.	
T. San Andres		T. Granite	
T. Glorieta		T.	
T. Drinkard		T.	
T. Tubbs		T.	
T. Abo		T.	
T. Penn		T.	
T. Miss		T.	
		T. Ojo Alamo	
		T. Kirtland-Fruitland	
		T. Farmington	
		T. Pictured Cliffs	
		T. Menefee	
		T. Point Lookout	
		T. Mancos	
		T. Dakota	
		T. Morrison	
		T. Penn	
		T.	
		T.	
		T.	
		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf.	30	30	Caliche & Sand				
30	1100	1070	Sand & Red & Gry Shale				
1100	1120	20	Anhydrite				
1120	2710	2590	Salt, Anhydrite & Shale				
2710	2880	170	Anhydrite				
2880	3024	144	Brown dolomite				
3024	3302	278	Sand, Anhy. & Dolo.				
3302	T.D.		Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 24, 1959 (Date)
Company or Operator J. W. Starr Address 609 Midland Tower, Midland, Texas
Name W. J. Starr Position or Title Production Mgr.