NEW ! XICO OIL CONSERVATION COMM! ON Santa Fe, New Mexico

" (Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE OFFICE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101, was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

		Programme and the second			ilobbs,	New Mexico	August J	18, 1960
T AOE		DEČLIBORI	NO 437 477 6		(Place)			(Date)
E AKE Tandar	D Pron ic	REQUESTI. P in s cosse	NG AN ALLC	WABLE FO	R A WELL KN	NOWN AS:		
(C	ompany or O	perator)	### ##	(Lease)	, Well No.	4 , i	n. SE	¼ ¼,
P	Se	25	T. 25	R 36	NMPM	Jalmat		Pool
			County. Da	te Spudded	8/5/60	Date Drilling	Completed E	1/11/60
Please indicate loca		location:	Elevation	3049	. Total Depth 3247 PBTD -			
D	СВ	A	Top Oil/Gas	Pay <u>3195</u>	Name	of Prod. Form.	<u>lates</u>	
			PRODUCING IN	TERVAL -				
E .	179 0		Perforations	3195-320	06 w/4 JSPF			
E	F G	H			Denth	ng Shoe	Depth	
			OIL WELL TEST		30021	.9 4100	rubing_	
L	K J	I		-				Choke
								min. Size_
M	N O	P	Test After Ad	cid or Fractur	e Treatment (afte	r recovery of vol	ume of oil equ	ual to volume of
]	"	•	load oil used	d): <u>80</u> b	bls,oil, <u>12</u>	bbls water in'_	24hrs,	Choke _min. Size 15/
			GAS WELL TEST					
.6901 1	7 N & 18	701 fr W	Natural Prod.	Tacte		COIL	11"	
bing Cas	ing and Cem	enting Record	d Mathod of Too	*ina (=:+++		EGIE		Size
Size	Feet	Sax	method of les	ting (pitot,	Dack Francisco		· has har	
						м	CF/Day; Hours	flowed
≻5/8 *	5571	350 sx	Choke Size	Method	of Testing:			· · ·
1/2"	32461	200 sx	Acid or Fracti	ure Treatment	(Give amounts of	materials used, s	such as acid.	water oil and
					ension acid		den de de la,	water, orr, and
-3/8*	9 32131		Casing OFO	Tubing	Date first	new tanks 8/15/6		
			Pression	Press. (%)	oil run to	tanks 8/15/6	3	
			Oil Transport	er		New Mendico	Pipe Line	-Co-
	Well:	in in sem	Gas Transport	er	None Leted as gas	3 2		
marks:			o cento do 2	T' Lecount	Leved as gas	Well .	•••••••••••••••••	
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	• • • • • • • • • • • • • • • • • • • •	•••••••••••	***************************************		***************************************	•		
I hereb	y certify th	at the infor	mation given a	bove is true	and complete to	the best of my kn	owledge.	
proved			***************************************	19		AND PRODUCTION		
	المعاشد		31 Same may .			(Company or	Operator	
OI	L CONSE	NOITAVI	COMMISSION	V //	Ву:	Nelu	Mec.	4
	111	4		///	Helen Sa	ni.th (Signatu	rus)	
fill.	[11]	11/1/11	11111	41	Title Ageur			
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		7			. чашс ж.∌‰		MUCK, 10%	