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DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSIC		Form C-104 Supersedes Old C-104 and C-11	
FILE U.S.G.S.		AND	Effective 1-1-65	
LAND OFFICE		ANSPORT OIL AND NATUPAL		
IRANSPORTER OIL		87 87 - 10 - 10	t [.]	
GAS				
I. PRORATION OFFICE			and a second	
Operator A. L. A	res			
Address	Reports & Gas Services,	Box 763, Hobbs, New Mex		
Reason(s) for filing (Check proper box		Other (Please explain)		
New Well Recompletion	Change in Transporter of: Oil Dry Go			
Change in Ownership	Casinghead Gas Conder			
If change of ownership give name	John H. Chann (00 Midl.			
and address of previous owner	John W. Starr, 609 Midla effective 10/1/66	and Tower, Midland, Texa	<u>s</u>	
II. DESCRIPTION OF WELL AND	LEASE			
Leose Name Martha Forrest	Well No. Pool Name, Including F 4 Jala			
Location				
Unit Letter L ; 1	1650 Feet From The South Lin	ne and330Feet From	The West	
Line of Section 24 To	wnship 25 S Range	36 E , NMPM,	Lea County	
I. DESIGNATION OF TRANSPOR		Address (Give address to which appro	nued conv of this form is to be sent)	
Texas New Mexico		Box 1510, Midland,		
Name of Authorized Transporter of Ca		Address (Give address to which appro		
El Paso Natural G	Unit Sec. Twp. Rge.	Box 1492, El Paso,	Texas	
If well produces oil or liquids, give location of tanks.	L 24 25S 36E	Yes	10/59	
If this production is commingled wi V. COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:		
Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
		· · · · · · · · · · · · · · · · · · ·		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depu. Casing 2000	
		D CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE		SACKS CEMERT	
V. TEST DATA AND REQUEST F	OR ALLOWARE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow	
OIL WELL	able for this de	pth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		Water - Bbls.	Gas - MCF	
Actual Prod. During Test	Oil-Bbls.	valer • DDIB.		
I		_h		
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
I. CERTIFICATE OF COMPLIAN	 CE	OIL CONSERVA		
			10	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED , 19 BY		
above is true and complete to th	e best of my knowledge and belief.	BY		
		TITLE		
H.L.S	-2		compliance with RULE 1104.	
		If this is a request for allow	wable for a newly drilled or deepened anied by a tabulation of the deviation	
	nt	tests taken on the well in acco	ordance with RULE 111.	
Agent(Title)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
	October 25 1966		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
(D	ate)		ter, or other such change of condition. at be filed for each pool in multiply	
		completed wells.		