Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

I.			ABLE AND AUTHOR			
Operator		INANSPUHI (OIL AND NATURAL O	BAS Well API No.		
Chance Properties				1	-09804	
ddress c/o Oil Reports &	Gae Service	e Tra D	w Tier II.L. inc.		- CLUUT	
c/o Oil Reports & eason(s) for Filing (Check proper box	ogs Del.ATCE	o, THE., BO	X 755, Hobbs, NM 8 Other (Please exp			
ew Well		nge in Transporter of:		•		
ecompletion	Oil	Dry Gas	Effective 9/1	L/92		
hange in Operator	Casinghead Gas	Condensate				
address of previous operator M	& B Petrole	um, Box 755,	Hobbs, New Mexic	o 88241		
DESCRIPTION OF WELL	L AND LEASE					
ease Name Brown	Weil		luding Formation	Kind of Lease		
ocation		Jalmat T	ansill Yates SR	Static X Dealers X 26 Fee		
Unit Letter F	:1980	Feet From The	North Line and 231	O Feet From The W	lest :	
Section 25 Towns	thip 25S				Line	
Section 20 Towns	hip 400	Range 36	DE , NMPM,	Lea	County	
I. DESIGNATION OF TRA	NSPORTER O	FOIL AND NAT	TURAL GAS			
None - Gas Well		ondensate		phich approved copy of this form is	i to be sens)	
ame of Authorized Transporter of Casi	inghead Gas	or Dry Gas 🕎	Address (Give address to v	rhich approved copy of this form is		
<u>id Richardson Carbon</u>	& Gasoline	Co.	lst City Bank T	ower, 201 Main St.	, Ft Worth	
well produces oil or liquids, e location of tanks,	Unit Sec.	Twp. R	ge. Is gas actually connected?	When ?	TX 76102	
his production is commingled with the	If from any other less	se or pool give comm	Yes	12/27/74		
. COMPLETION DATA		e or poor, give continu	inflying order number:	"		
Designate Type of Completion	n - (X)	Well Gas Well	New Well Workover	Deepen Plug Back Same	Res'v Diff Res'v	
te Spudded	Date Compl. Rea	dy to Prod.	Total Depth	I I I I I I I I I I I I I I I I I I I		
				P.B.T.D.		
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay	Tubing Depth	Tubing Depth	
forations				Depth Casing Sho		
		1		Depai Caring Silo	5	
UOLE OUTE	TUBI	VG, CASING AN	D CEMENTING RECOR	ID .		
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET	SACK	S CEMENT	

TEST DATA AND REQUE	ST FOR ALL C	WADIE				
			ust be equal to or exceed top all.	owable for this depth or be for full	124 haves \	
te First New Oil Run To Tank	Date of Test		Producing Method (Flow, pr	ump, gas lift, etc.)	24 nours.j	
ngth of Test	Tubing Program		C. i. D.		· · · · · · · · · · · · · · · · · · ·	
-p	Tubing Pressure		Casing Pressure	Choke Size	Choke Size	
tual Prod. During Test	Oil - Bbls.		Water - Bbls.	Gas- MCF	Gas- MCF	
A C VIDE Y						
AS WELL tual Prod. Test - MCF/D	Length of Test		IBN C-1	<u> </u>		
	Towns of 1681		Bbls. Condensate/MMCF	Gravity of Conden	Gravity of Condensate	
ing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)	Choke Size	Choke Size	
OPERATOR CERTIFIC				ICEDI/ATION DIV	ICION	
I hereby certify that the rules and regu Division have been complied with and	that the information	given above		ISERVATION DIV	IOION	
is true and complete to the best of my	knowledge and belie	ř.	Date Approve	SEP 21	'92	
Warent 1 de			Date Approve	u .	<u> </u>	
Signature			By ORIGINAL SIGNED BY JERRY SEXTON			
Donna Holler Printed Name		Agent	DIS	TRICT I SUPERVISOR		
9/17/92	50	Title 5-393-2727	CHA DEC	ORD ONLY	- NA BLY - O O	
Date		Telephone No.	I TOK KECK	JKD UNLT	MAY 2019	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.