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Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.		OTHA	NSP	JHI UI	L AND IN	TORAL	ANO THIS	15/11		
Operator							Mett	API No.		
M & B Petroleum Address		<del> </del>								
c/o Oil Reports &	Gas Servi	ices. I	Inc	P. 0	. Вох <b>75</b>	5. Hobbs	. NM 882	241		
Reason(s) for Filing (Check proper box	)	············	<del></del>			ner (Please exp				
New Well		Change in	_		Last r	revious	C-104 e	rroneous	sly named	d Sid
Recompletion	Oil	_	Dry Ga			dson Car			-	
Change in Operator  If change of operator give name	Casinghead	Gas	Conden	sate	transp	orter				
and address of previous operator						<b>*</b> !				
II. DESCRIPTION OF WELL	L AND LEA	SE								
Lease Name		rerae:			of Lease No.					
Brown		1	Ja	nlmat	Tansill	Y-SR	NO COLOR	<b>Recko</b> ttok Fe	26	
Location		_								
Unit LetterF	:198	30	Feet Fro	om The _1	lorth Lin	e and2	310 F	eet From The	West	Line
Section 25 Towns	nip 25S		Range	36E	e , n	МРМ,	Lea			County
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil		OF OII		) NATU		e address to w	Lich approve	Laany of this	form in to be se	
None - Gas Well		or Condens	ale		A.mess (On	e activess to w	nich approved	copy of this	orm is to be se	nu)
Name of Authorized Transporter of Casi	Gas XX	Address (Give address to which approved copy of this form is to be sent)								
El Paso Natural Gas Co.					P. O. Box 1492, El Paso, TX 79978					
If well produces oil or liquids, give location of tanks.	Unit S	Unit Sec. Twp. Rge			1					
			<del></del>	L	Y e			12/27/7	4	
If this production is commingled with tha IV. COMPLETION DATA	from any other	lease or po	∞i, give	commingi	ing order num	ber:				
		Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion							1	<u> </u>	<u>L</u>	1
Date Spudded Date Compl. Ready to Prod.					Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
Perforations								Depth Casin	g Shoe	
							_			
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE							D	CACKO CENENT		
FIOCE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
								DIT	<b>-</b>	
					= ILLEGI			K   -		
TEST DATA AND DEOLIS	ET EOD AL	LOWAR	or re		<del></del>		- WI		<u> </u>	<del></del> !
V. TEST DATA AND REQUES OIL WELL (Test must be after to				and must b	he equal to or	erceed top allo	wahle for this	denth or he f	or full 24 hour	c )
Date First New Oil Run To Tank	Date of Test	<b>FO. W. T.E.</b> 0)	1000	·		thod (Flow, pu			or just 24 now.	1.7
					Ū					
ength of Test	Tubing Pressure				Casing Pressure			Choke Size		
i i			·		Mar Dil			Gas- MCF		
Actual Prod. During Test	od. During Test Oil - Bbls.				Water - Bbls.			Cas- Mer		
GAS WELL					· · · · · · · · · · · · · · · · · · ·					
ACTUAL Prod. Test - MCF/D	Length of Test				Bblii. Condensate/MMCF			Gravity of Condensate		
					Bolin. Condensate/Whyter			Clarity of College		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size	<del></del>		
I. OPERATOR CERTIFIC.	ATE OF C	OMPLI	IANC	E		II CON	CED\/A	TIONE		A I
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					O	IL CON	OEHVA	TION		V
					Date Approved					
11	,				Date	Approved				
Juloune Holler					Rv	₹ <b>*</b> .	, p		غ	
Signature Donna Holler Agent					ъу				•	
Printed Name Title					Title					
8/9/90 Date		505-39 Telephor		27	. 1110 _				·· <del>·</del>	
Date		retebuo	ne 140.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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