NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLSFICE OCC

	STANDARD	PRODUCTION C	PANY	Ac	dress 19	O Box	5006 Lubboo	ok. Teme
Lease	Brown	<u>i</u>	Well No.	Unit Let		Township		Range
Date Work Pe	erformed	Pool		1 •	ريه	County	<u> </u>	36
	6/25-6/27/60		* * PERARI	/61		Los		
□ Beginni	ng Drilling Operatio		asing Test ar					
☐ Pluggin			emedial Work		000	Uther (1	Explain):	
	ount of work done, n				1ha-		·	
1	SF/10,000 gal Well tested 1, Shut in pendir	,600,000 cfg	pd & pt. of acreag	test , ;e and g	recompl as conne	eted as	gas well.	
Witnessed by	Raymond Bas			endent G		Company Self PORTS ON	ILY	
) F Elev.	Тр		ORIGI	NAL WELL		 		
30	7 D	3406		NAL WELL		Producing	Interval 4-3205	Completion Date
Jubing Diamet	065 ter_	3406 Tubing Depth	ORIGI	Oil S	DATA O5 tring Diamet		Oil String D	Depth
30 Tubing Diamet 2-3	065 ter 3/8**	3406	ORIGI	Oil S	- DATA 105		Oil String D	
Tubing Diamet 2-3 Perforated Inte	065 ser 8/8** erval(s)	3406 Tubing Depth 3200	PBTD	Oil S Produ	DATA O5 tring Diamet -1/2* cing Format	er	Oil String D	Depth
Tubing Diamet 2-3 Perforated Inte	2065 Serval(s)	3406 Tubing Depth 3200*	PBTD	Oil S Produ	DATA O5 tring Diamet -1/2* cing Format	tion(s)	Oil String D	Depth
Cubing Diamet 2-3 Perforated Inte	octor ser 3/8** erval erval	3406 Tubing Depth 3200	PBTD RESULT Gas Pi	Oil S Produ	tring Diamet -1/2* cing Format RKOVER Water Pr	tion(s)	Oil String D	Gas Well Potentia
Tubing Diamet 2-3 Perforated Inte	Date of Test	3406 Tubing Depth 3200 -3205 Oil Production	PBTD RESULT Gas Pi	Oil S Produ TS OF WO Production	tring Diamet -1/2* cing Format RKOVER Water Pr	tion(s) Yates	Oil String D	Gas Well Potentia
Test Before	Date of Test	3406 Tubing Depth 3200 -3205 Oil Production BPD	PBTD RESULT Gas Pi	Oil S Produ Produ CFPD	tring Diamet -1/2* cing Format RKOVER Water Pr	tion(s) Yates	Oil String D	Gas Well Potentia
Test Before Workover After Workover	Date of Test SI since 7/1/60	3406 Tubing Depth 3200 -3205 Oil Production BPD	RESULT Gas Pr MC 1959 1,600	Production CFPD Gas I he to t	tring Diamet -1/2* cing Format RKOVER Water Pr B I Well ereby certify he best of m	tion(s) Yates roduction PD that the inferry knowledge	GOR Cubic feet/Bbl	Gas Well Potentia
Test Before Workover After	Date of Test SI since 7/1/60	3406 Tubing Depth 3200! -3205 Oil Production BPD November,	RESULT Gas Pr MC 1959 1,600	Oil S Produ Production FPD Go Gas	tring Diamet -1/2* Icing Format RKOVER Water Pr B H Well Preby certify he best of m	tion(s) Yates roduction PD that the inferry knowledge	GOR Cubic feet/Bbl	Gas Well Potentia