		NEW MEXIC	CO OIL CON	ISERV	ATION (COMMISS	ION		FORM C-103 (Rev 3-55)
		MISCEL		REPO	RTS D	N WELL	S	, s ar s s f a_	(Kev 3-33)
	((Submit to appropr	riate District (Office a	sperCom	mission R	ule 1106	;)	
Name of Company		D Antropil		Addr			, x Cala	fii to	- 0.3
Lease Bro		R. Antweil	Well No. Ur 1	it Lette	<u>P.U.BO</u> r Section 25	258	1	bs, Ne	w Mexico
Date Work Perfo	uary, 1959	Pool Jalma			······································	County	Lea		36E
			A REPORT OF	: (Chec	k appropria	ite block)	Lea		
Beginning	Drilling Operation		sing Test and C			Other (Explain):		
Plugging		Ren	medial Work						
peri reco Peri Peri Peri	vered form orated 331 orated 326	3213-3222 w mation wate 11-3314, rec 91-65, recov 29-32, recov	/2/5 sx c c. Re-so covered f vered for	eren: [ueez. [orman] matia	t. Re ed per tion w on wate	-perfonding foration ater.	rated ons 3 Set	3213- 213-22 B.P. a	w/150 sx. t 3300'. 3250'
TELL	urton Vete	94-90 Witn (o shots p	ex fo	out, a	Cá dize Company	d wit	n 20 00	gallons.
rer r	oraced 313	:to	o shots p Position Agen	er fo	o t , a	cidize ^{Company}	d with	s R. A	gallons.
Vitnessed by Bu	urton Vete	94-90 Witn (Position Agen OW FOR REMI ORIGINAL	t EDIAL	WORK RE	Company PORTS O	d with Morris	n 20 00	gallons.
Vitnessed by Bu	oraced 313	:to	0 shots p Position Agen OW FOR REMI	t EDIAL	WORK RE	cidize ^{Company}	d with Morris	n 2000	gallons.
Vitnessed by Ba D F Elev. Ubing Diameter	urton Vete	:to	Position Agen OW FOR REMI ORIGINAL	er fo t EDIAL	WORK RE	Company PORTS Of Producing	d with Morris NLY	n 2000	gallons. ntweil Completion Date
Vitnessed by Br F Elev. ubing Diameter	urton Vete	to	Position Agen OW FOR REMI ORIGINAL	er fo t EDIAL	WORK RE	Company PORTS Of Producing	d with Morris NLY	n 2000 s R. Aı	gallons. ntweil Completion Date
Vitnessed by Bu F Elev.	urton Vete T D	to	Position Agen OW FOR REMI ORIGINAL	t EDIAL WELL	WORK RE	Company PORTS Of Producing er	d with Morris NLY	n 2000 s R. Aı	gallons. ntweil Completion Date
Vitnessed by Br F Elev. ubing Diameter erforated Intervi	urton Vete T D	to	Position Agen OW FOR REMI ORIGINAL	t EDIAL WELL Oil Str	WORK RE DATA ing Diamet	Company PORTS Of Producing er	d with Morris NLY	n 2000 s R. Aı	gallons. ntweil Completion Date
FEIL Vitnessed by Bi F Elev. Ubing Diameter erforated Interva pen Hole Interva Test	urton Vete T D	to	D Shots p Position Agen OW FOR REMI ORIGINAL PBTD	t EDIAL WELL Oil Str Produc F WOR ction	WORK RE DATA ing Diamet ing Format KOVER	Company PORTS Of Producing er	d with Morris Interval	n 2000 s R. Aı	gallons.
FEIEV. Bu FEIEV. ubing Diameter erforated Interva pen Hole Interva Test Before Workover	urton Vete T D al(s) Date of	Tubing Depth Oil Production	Position Agen OW FOR REMI ORIGINAL PBTD RESULTS C Gas Produ	t EDIAL WELL Oil Str Produc F WOR ction	WORK RE DATA ing Diamet ing Format KOVER	Company PORTS Of Producing er tion(s)	d with Morris Interval	n 2000 s R. Al C l String De	gallons. ntweil Completion Date pth Gas Well Potential
FEIEV. Witnessed by Br FElev. Before Workover After	urton Vete T D al(s) Date of	Tubing Depth Oil Production	Position Agen OW FOR REMI ORIGINAL PBTD RESULTS C Gas Produ	t EDIAL VELL Oil Str Produc F WOR ction D	WORK RE DATA ing Diamet ing Format KOVER	Company PORTS OF Producing er ion(s)	d with Morris NLY Interval	a 2000 a R. Au C l String De GOR feet/Bbl	gallons. ntweil Completion Date pth Gas Well Potential MCFPD
FEIev. Bar FElev. ubing Diameter etforated Interva pen Hole Interva Test Before Workover After Vorkover	urton Vete T D al(s) al Date of Test	Tubing Depth Oil Production	Position Agen OW FOR REMI ORIGINAL PBTD RESULTS C Gas Produ MCFP	t EDIAL VELL Oil Str Produc F WOR ction D	WORK RE DATA ing Diamet ing Format KOVER Water Pr B F	Company PORTS OF Producing er ion(s)	d with Morris NLY Interval Oi Cubic	a 2000 a R. Au C l String De GOR feet/Bbl	gallons. ntweil Completion Date pth Gas Well Potential MCFPD
FEIEV. Witnessed by Br FElev. Br FElev. Br Br Br Br Br Br Br Br Br Br	urton Vete T D al(s) al Date of Test	P4-90 WITE FILL IN BELO Tubing Depth Oil Production BPD	Position Agen OW FOR REMI ORIGINAL PBTD RESULTS C Gas Produ MCFP	t EDIAL VELL Oil Str Produc F WOR ction D	WORK RE DATA ing Diamet ing Format KOVER Water Pr B F B F eby certify e best of m	c dize	d with Morris NLY Interval	a 2000 a R. Au a R. Au a C a Sorring De b o R feet/Bbl Biveorabo	gallons. ntweil Completion Date pth Gas Well Potential
F Elev. by Ba F Elev. ubing Diameter etforated Interva pen Hole Interva Test Before Workover After Vorkover	urton Vete T D al(s) al Date of Test	P4-90 WITE FILL IN BELO Tubing Depth Oil Production BPD	Position Agen OW FOR REMI ORIGINAL PBTD RESULTS C Gas Produ MCFP	t EDIAL WELL Oil Str Produc F WOR ction D	WORK RE DATA ing Diamet ing Format KOVER Water Pr BI eby certify e best of m B B B on	Company PORTS OF Producing er cion(s) coduction PD that the in	d with Morris NLY Interval	a 2000 a R. Au a R. Au a C a Sorring De b o R feet/Bbl Biveorabo	gallons. ntweil Completion Date pth Gas Well Potential MCFPD