

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See
instructions
reverse side)Form approved.
Budget Bureau No. 41-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. LC 032581 (b)	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Maralo, Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 832, Midland, Texas 79702		8. FARM OR LEASE NAME Sholes B	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 660' FEL At top prod. interval reported below 660' FSL & 660' FEL At total depth same		9. WELL NO. 2	
14. PERMIT NO. -		10. FIELD AND POOL, OR WILDCAT Galbreath Cooper-Jal	
DATE ISSUED -		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 25, 25S, 36E	
15. DATE SPUDDED -		12. COUNTY OR PARISH Lea	
16. DATE T.D. REACHED -		13. STATE N.M.	
17. DATE COMPL. (Ready to prod.) 10-27-81		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3021 GL	
19. ELEV. CASINGHEAD -		20. TOTAL DEPTH, MD & TVD 2955	
21. PLUG BACK T.D., MD & TVD 2832		22. IF MULTIPLE COMPL., HOW MANY* -	
23. INTERVALS DRILLED BY -		ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2733 - 2824' Upper Yates		CABLE TOOLS -	
25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN -	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
10 3/4"		410'	
7"		2935'	
CEMENTING RECORD		AMOUNT PULLED	
150 SX			
150 SX			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
SCREEN (MD)		30. TUBING RECORD	
		SIZE	DEPTH SET (MD)
		2 3/8"	2800
		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)			
4" cased gun w/1 JSPF from 2733' to 2824' (30 shots)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2733' - 2824'		2000 gals 15% HCl acid	
33.* PRODUCTION			
DATE FIRST PRODUCTION 11-7-81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 2" x 1 1/2" x 12' pump	
WELL STATUS (Producing or shut-in) producing			
DATE OF TEST 11-9-81	HOURS TESTED 24	CHOKE SIZE -	PROD'N. FOR TEST PERIOD -
FLOW. TUBING PRESS. -	CASING PRESSURE -	CALCULATED 24-HOUR RATE -	OIL—BBL. 5
GAS—MCF. 105		WATER—BBL. 5	
OIL GRAVITY-API (CORR.) 25.9			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold - El Paso Natural Gas Company			
35. LIST OF ATTACHMENTS -			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Brenda Cuffman		TITLE Agent	
DATE 5-10-82			

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal office, as indicated below regarding separate reports for separate completions.

See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35. Consult local State

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State should be listed on this form, see item 3b.

or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom (s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, showing the additional data pertinent to such interval.

interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 30: "Sacks Cement": Attached supplemental report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES :					
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF ; CORED INTERVALS ; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES					
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		

38. GEOLOGIC MARKERS			
NAME	TOP		TRUE VERT. DEPTH
	MEAS. DEPTH		

RECEIVED
JUN 29 1982
O.C.D.
HOBBS OFFICE