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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL, RE-DRILL OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Apollo Oil Company	8. Farm or Lease Name Brown
3. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, N.M. 88240	9. Well No. 5
4. Location of Well UNIT LETTER E 1650 FEET FROM LINE North LINE AND 990 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 25S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Jalmat
15. Elevation (base whether OF, RT, GR, etc.) 3066	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		Supplemental Well History <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Well records of Standard Production Company have been lost. Oil Commission records would indicate that total depth was 3289 with 5 1/2" casing set @ 3289 and perforations 3184 to 3280. An electric log was run that indicates perforations 3184 to 3280 have been squeezed off and the well deepened to 3350. The 5 1/2" casing shoe was logged @ 3276 GL. If we assume from this that the original KB was 13', then the current interval open to production is open hole from 3289 to 3363.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Agent</i></u>	DATE 12/9/74
APPROVED BY <u><i>Agent</i></u>	DATE 10 1974
CONDITIONS OF APPROVAL, IF ANY:	

RECEIVED

U.S. CONSTITUTION
HOBBBS, N. H.