## KICO OIL CONSERVATION COMMI ON Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, pristled this arm is like during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit

•••	die			Hobbs, New Mexico January 25, 196
WE AR	E HE	REBY R	EOUESTI	(Date) TING AN ALLOWABLE FOR A WELL KNOWN AS:
				11 Neal , Well No. 1 , in SW 1/4 NW 1/4,
	Lome	anv or Ut	CTARGE	([-24-)
E	Letter	, Sec	25	T25S , R 36E , NMPM, Jalmat Pool
U				
				County. Date Spudded. 9/16/59 Date Drilling Completed 9/27/59
F	lease	indicate	location:	Elevation 3066 Total Depth 3289 PBTD 3286
D	C	В	A	Top Oil/Gas Pay 3184 Name of Prod. Form. Yates  PRODUCING INTERVAL - 3184-3188 3267-3269
		ł		PRODUCING INTERVAL - 3184-3188 3267-3269 3199-3205 3278-3280  Perforations 3245-3250
E	F	G	H	Perforations 3245-3250
x	-			Open Hole Depth Casing Shoe 3289 Tubing 3200
				OIL WELL TEST -
L	K	J	I	Choke Natural Prod. Test: 4 bbls.oil, 39 bbls water in 24 hrs, min. SizPu
			1.	
M	N	0	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
				load oil used): 80 bbls.oil, 400 bbls water in 24 hrs, min. Size Pu
l				GAS WELL TEST -
				Natural Prod. Test:MCF/Day; Hours flowedChoke Size
Tubing ,	Casing	g and Ceme	enting Recor	
Size		Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
				Choke Size Method of Testing:
8-5	<del>/8 '</del>	536	250	
5-1	/2"	3289	<b>2</b> 50	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
2 7	101	2200		sand): 2000 gal reg acid / SOF w/12,500 gal oil & 1/2# s. Casing Tubing Date first new
2-7	/8	3200		Press. Press. oil run to tanks 1/16/60 per gal.
				Oil Transporter Texas-New Mexico Pipeline Co
	$\perp$			Gas Transporter
Remarks	: L	<i>le</i> 11 h	ad hoor	n tested on pump prior to completion. Request
	برع ع	110wa	ble be	effective as of January 16, 1960.
•		*********		
T 1	•			
		certury th		ormation given above is true and complete to the best of my knowledge.
Approve	d		AM	MORRIS R. ANTWEZT
	O. T. 4	ONICEE	۶۰ حکمت ۱۳۶۸	
		CONSER	VALION	COMMISSION By: Burton Vetetenature)
By:		, 1		Title Agent
٠٠٠٠٠٠٠٠	7	······································		Send Communications regarding well to:
Γitle			,/	
		Į.		Name Morris R. Antweil
				AddressBox 1058, Hobbs, New Mexico