

SWD-513

APPLICATION FOR AUTHORIZATION TO INJECT

- I. Purpose: ☐ Secondary Recovery ☐ Pressure Maintenance ☒ Disposal ☐ Storage  
Application qualifies for administrative approval? ☐ yes ☐ no
- II. Operator: Hal J. Rasmussen Operating, Inc.  
Address: 310 W. Wall, Suite 906, Midland, TX 79701  
Contact party: Michael Jobe Phone: (915) 687-1664
- III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? ☐ yes ☒ no  
If yes, give the Division order number authorizing the project \_\_\_\_\_
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- \* VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
  2. Whether the system is open or closed;
  3. Proposed average and maximum injection pressure;
  4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
  5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- \* VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- \* X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)
- \* XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification
- I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- Name: Michael P. Jobe Title: Agent
- Signature: Michael P. Jobe Date: 3/30/93
- \* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal.

## III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

## XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

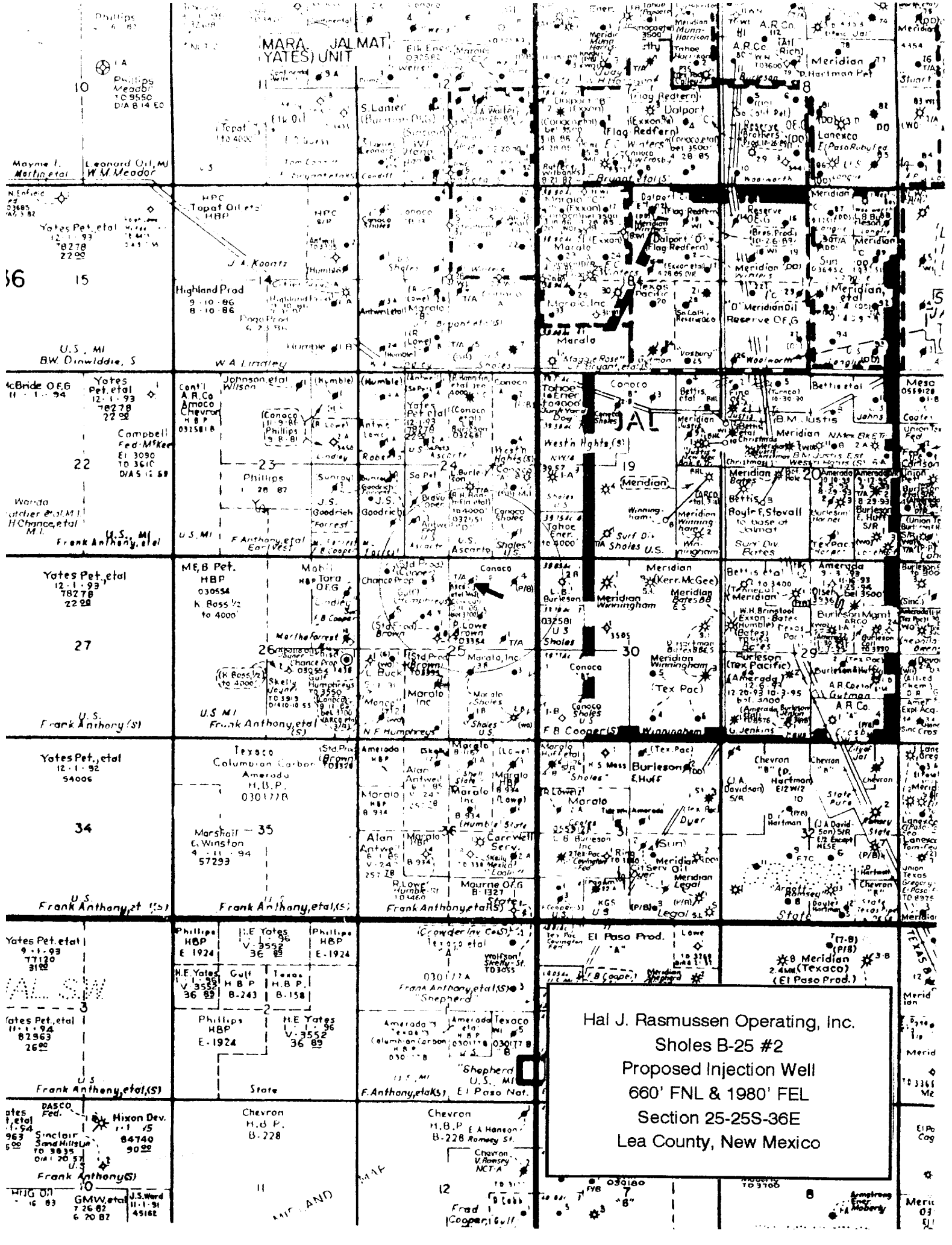
Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

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**NOTICE:** Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.



Hal J. Rasmussen Operating, Inc.  
Sholes B-25 #2  
Proposed Injection Well  
660' FNL & 1980' FEL  
Section 25-25S-36E  
Lea County, New Mexico

Wells in Area of Review  
Application for Authorization to Inject  
Hal J. Rasmussen Operating, Inc.  
Sholes B-25 #2 SWD

24J-25S-36E

Lewis B. Burleson, Incorporated

Ascarte D-24 #1

Location:	1980 FSL & 1980 FEL	Section	24-25S-36E
Type:	Gas	Date Drilled:	2/8/48
Total Depth:	3245	PB Depth:	3138

Casing Record:

Size	Depth	Sacks Cement
9-5/8"	1208	350
7"	3245	500

Completion:

2/8/48 Perf 2956-2990 (Yates)  
2/9/72 Sqzd. Perf 2956-90 w/200 sx.  
Perf 3108, 3114, 3118, A/2000 gal

24N-25S-36E

John S. Goodrich

Federal #1

Location:	990' FSL & 1650' FWL	Section	24-25S-36E
Type:	Oil P&A	Date Drilled:	7/1/59
Total Depth:	3298	PB Depth:	3295

Casing Record:

Size	Depth	Sacks Cement
8-5/8"	541	250
5-1/2"	3298	150

Completion:

7/1/59 Perf 3220-44, A/1000 gal, SF w/ 12000 + 37000#  
9/23/81 PB to 3180, Perf 3048-3164, A/4500 gal, SWF 30000 + 60000#  
2/12/90 P&A - Set CIBP @ 3025 & Cap w/5 sx CMT, Circ Hole w/9.5 Mud  
Pulled 2066' of 5-1/2" Casing  
Spot 50 Sx Plug @ 2066, Tag @ 1943  
Spot 65 Sx Plug @ 1300, Tag @ 1240  
Spot 50 Sx Plug @ 1240, Tag @ 1099  
Spot 70 Sx Plug @ 591, Tag @ 480  
Spot 65 Sx Plug from 237 to Surface

24P-25S-36E

Hal J. Rasmussen Operating, Inc.

Sholes A #1

Location: 660 FSL & 660' FEL

Section 24-25S-36E

Type: Oil TA'd

Date Drilled: 12/17/36

Total Depth: 3396 PB Depth: 2980

Casing Record:

Size	Depth	Sacks Cement
13"	444	300
9-5/8"	1535	425
7"	3152	600

Completion:

12/24/36 Perf 2921-70

1/31/81 Perf 2868-2902, A/3200 gal

8/8/84 Set Cmt Retainer @ 2892 & Sqz. 2900-2970 w/ 75 sx

3/9/92 Set CIBP @ 2775' TA'd

25A-25S-36E

Conoco Inc.

Sholes B-25 #4

Location: 660 FNL & 660' FEL

Section 25-25S-36E

Type: Oil - P&A

Date Drilled: 9/28/48

Total Depth: 3060 PB Depth:

Casing Record:

Size	Depth	Sacks Cement
8 5/8"	1059	525
5-1/2"	3058	500

Completion:

9/28/48 Perf. 3034-3046. Set Ret. @ 3030' & Sqz. w/ 25 sx.

Perf. 3018-3025, Set Ret. @ 3012' & Sqz. w/ 50 sx.

Perf. 3000-3008, Set Ret. @ 2997' & Sqz. w/ 50 sx.

Perf 2972-2992, A/500 gal

5/20/85 Set CIBP @ 2968. Perf 2939-2957

Set RBP @ 2923, Perf. 2899-2908', A/670 gal

5/14/91 Set CIBP @ 2840, Spot 25 sx to 2600

Perf 1040, Pres. to 1000 psi, Spot 20 sx 1100 to 1000

Perf @ 300, Pump 90 sx, circulate cmt. to surface

25C-25S-36E

Chance Properties

Brown #3

Location: 330' FNL & 1650' FWL      Section 25-25S-36E  
Type: Oil      Date Drilled: 6/1/60  
Total Depth: 3248      PB Depth: 3230

Casing Record:

Size	Depth	Sacks Cement
7-5/8"	526	150
5-1/2"	3247	125

Completion:

6/1/60      Perf 3166-3225 (Yates), Ac w/ 1000 gals

25D-25S-36E

Chance Properties

Brown #2

Location: 330' FNL & 825' FWL      Section 25-25S-36E  
Type: Oil      Date Drilled: 1/7/60  
Total Depth: 3321      PB Depth: 3321

Casing Record:

Size	Depth	Sacks Cement
8-5/8"	355	150
5-1/2"	3321	250

Completion:

1/7/60      Perf 3234-3290 (Yates), Ac w/ 750 gals

25E-25S-36E

Chance Properties

Brown #5

Location: 1650' FNL & 990' FWL      Section 25-25S-36E  
Type: SWD      Date Drilled: 1/16/59  
Total Depth: 3289      PB Depth: 3283

Casing Record:

Size	Depth	Sacks Cement
8-5/8"	536	150
5-1/2"	3289	250

Completion:

1/16/59      Perf 3184-3280 (Yates), Ac w/ 2000 gal., SF w/ 12500 gal.  
Date?      Sqz 3184-3280, Deepened to 3363  
5/1/76      Convert to injection well- Ran 2 3/8 tubing w/ packer @ 3150

25F-25S-36E

Chance Properties

Brown #1

Location: 1980' FNL & 2310' FEL      Section 25-25S-36E  
Type: Oil      Date Drilled: 5/20/59  
Total Depth: 3406      PB Depth: 3208

Casing Record:

Size	Depth	Sacks Cement
8-5/8"	321	150
5-1/2"	3406	150

Completion:

5/20/59      Perf 3154-3190 (Yates), Ac w/ 2000 gals  
5/21/80      Perf 3025-42 A/4000 gal.

25F-25S-36E

Chance Properties

Brown #4

Location: 1690' FNL & 1870' FWL      Section 25-25S-36E  
Type: Oil      Date Drilled: 8/31/60  
Total Depth: 3247      PB Depth: 3246

Casing Record:

Size	Depth	Sacks Cement
8-5/8"	523	350
5-1/2"	3246	100

Completion:

8/31/60      Perf 3195-3206 (Yates), Ac w/ 250 gals

25F-25S-36E

Ralph Lowe

Humphries B #1

Location: 2310' FNL & 2310' FWL      Section 25-25S-36E  
Type: D&A      Date Drilled: 2/21/51  
Total Depth: 3356      PB Depth: 3294

Casing Record:

Size	Depth	Sacks Cement
10-3/4"	430	225

Completion:

2/21/51      D&A  
Spot 20 gravel & 9 sx cmt @ Bottom  
Spot 30 sx cmt & 5 sx Calseal  
Spot 16 sx cmt 3220-3144, Mudded to 2925  
Spot 75 sx cmt 2925-2735, Mudded 2735 to 350  
Spot 20 sx cmt @ 350 & 10 sx cmt @ surface

25G-25S-36E

Hal J. Rasmussen Operating, Inc.

Sholes B-25 #5 SWD

Location: 1650' FNL & 1650' FEL      Section 25-25S-36E  
Type: SWD      Date Drilled: 7/17/57  
Total Depth: 3110      PB Depth: 3110

Casing Record:

Size	Depth	Sacks Cement
8 5/8"	360	350
5-1/2"	3110	582

Completion:

7/17/57      Perf. 3062-3070 Sqz. 3062-70 w/ 70 sx.  
                 Perf. 3023-3040. A/500 gal, Sqz. 3023-40 . w/ 100 sx.  
                 Perf. 3001-3010. A/500 gal  
11/4/66      Set Ret @ 2995 & Sqz. w/ 100 sx.  
                 Perf 2813-2991, A/5000 gal  
11/16/68      Convert to SWD - Sqz. 2813-2991 w/ 200 sx.  
                 Perf 3010-3110  
                 Run 3-1/2 tubing w/ packer to 2958'

25H-25S-36E

Hal J. Rasmussen Operating, Inc.

Sholes B-25 #1

Location: 2310' FNL & 990' FEL      Section 25-25S-36E  
Type: Oil      Date Drilled: 11/5/40  
Total Depth: 2950      PB Depth: 2950

Casing Record:

Size	Depth	Sacks Cement
9 5/8"	1098	600
7"	2675	650

Completion: 11/29/40 - OH 2675-2950



25J-25S-36E

Maralo Incorporated

Sholes B-25 #3

Location: 1980' FSL & 1830' FEL      Section  
Type: Oil P&A      Date Drilled: 8/10/47  
Total Depth: 3220      PB Depth: 3079

Casing Record:

Size	Depth	Sacks Cement
10-3/4"	425	150
7"	3019	300

Completion:

8/10/47      OH 3019-3079 Ac w/ 500 gals.  
9/26/88      P&A - Set CIBP @ 3000, Spot 50 sx. @ 3000-2700  
                Pulled 1100' of 7" casing  
                Spot 40 sx. @ 1175-1150  
                Spot 50 sx. @ 1150, Tag @ 1020  
                Spot 100 sx. @ 475-375  
                Spot 10 sx @ surface

30D-25S-37E

Lewis B. Burleson

Sholes B-30 #2

Location: 660' FNL & 560' FWL      Section 30-25S-37E  
Type: Gas      Date Drilled: 3/17/50  
Total Depth: 3054      PB Depth: 2898

Casing Record:

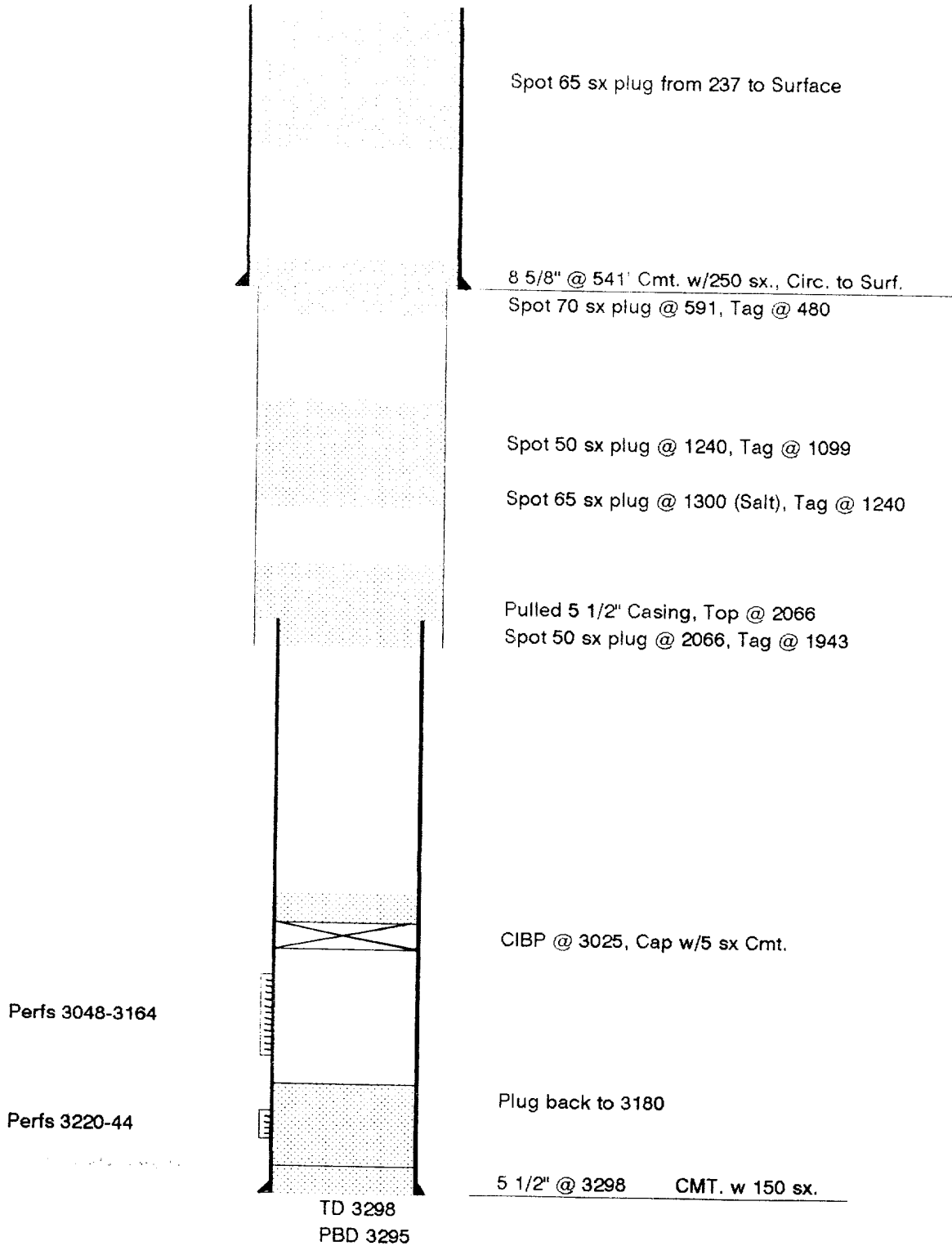
Size	Depth	Sacks Cement
7-5/8"	1069	400
5"	3049	750

Completion:

3/17/50      Perf 2765-2898,

# WELLBORE DIAGRAM

John S. Goodrich  
Federal #1  
990' FSL & 1650' FWL Section 24-25S-36E  
P&A - 2/12/90



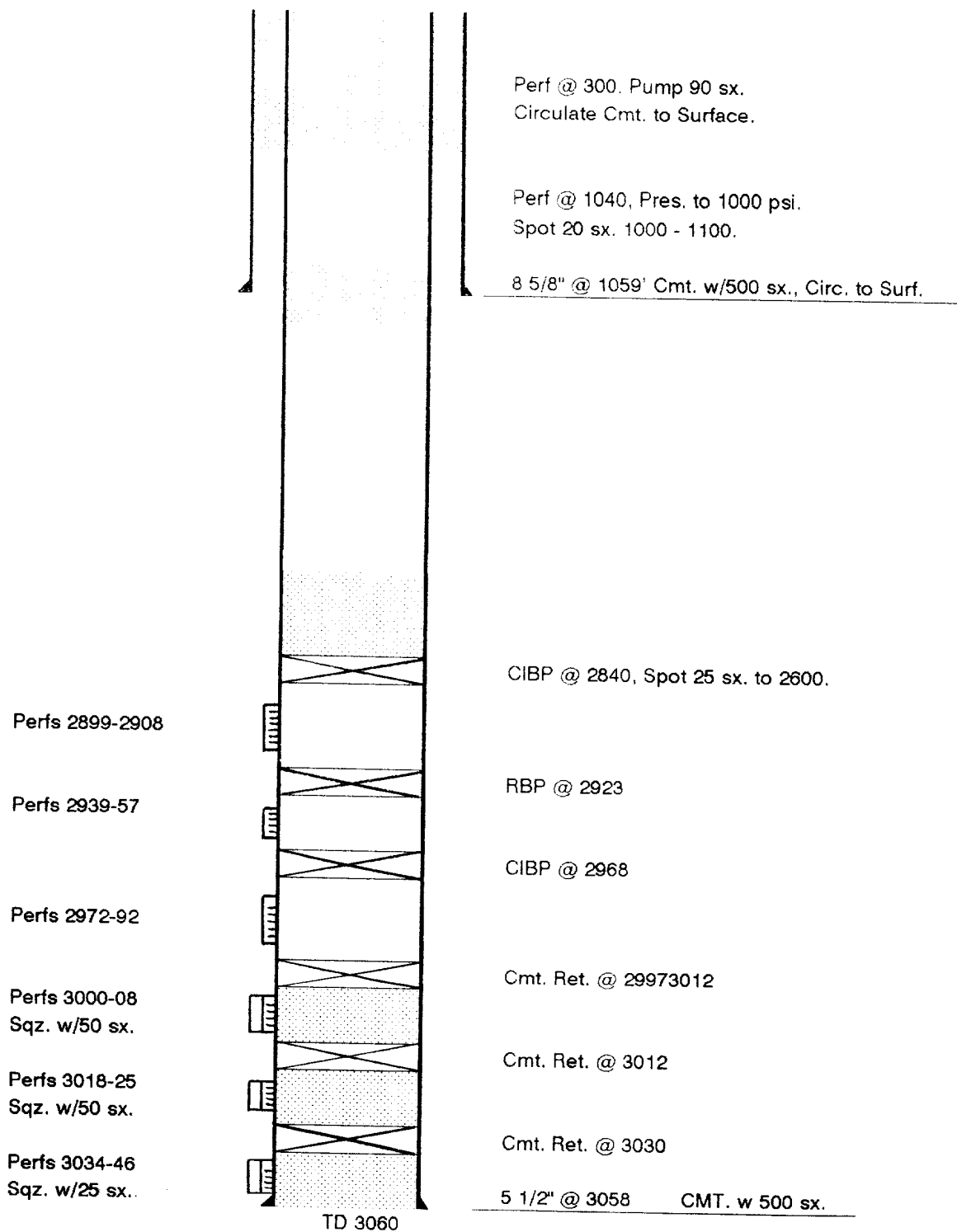
# WELLBORE DIAGRAM

Conoco Inc.

Sholes B-25 #4

660' FNL & 660" FEL Section 25-25S-36E

P&A - 5/14/91



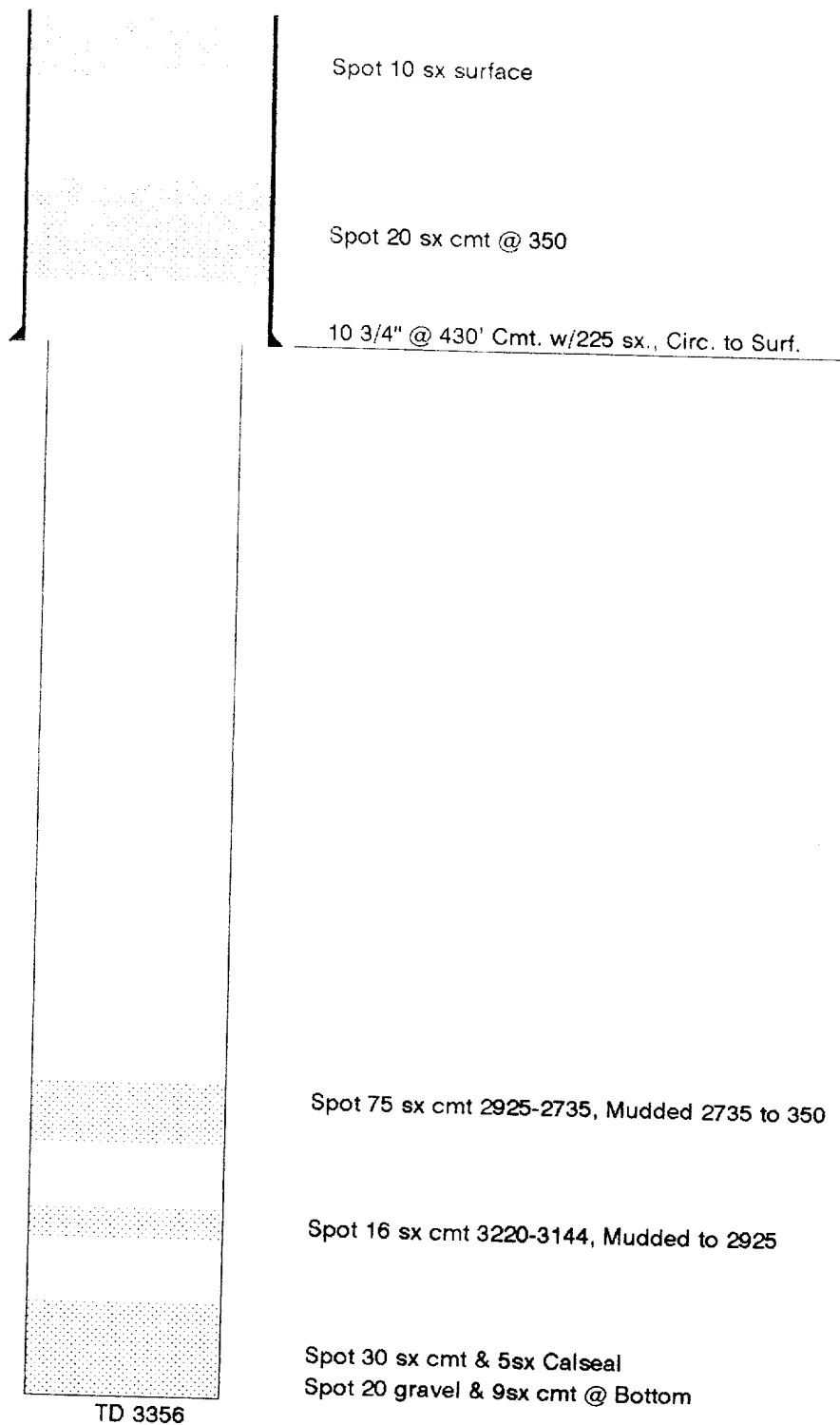
# WELLBORE DIAGRAM

Ralph Lowe

Humphries B #1

3210' FNL & 3210' FWL Section 25-25S-36E

D&A - 2/20/51



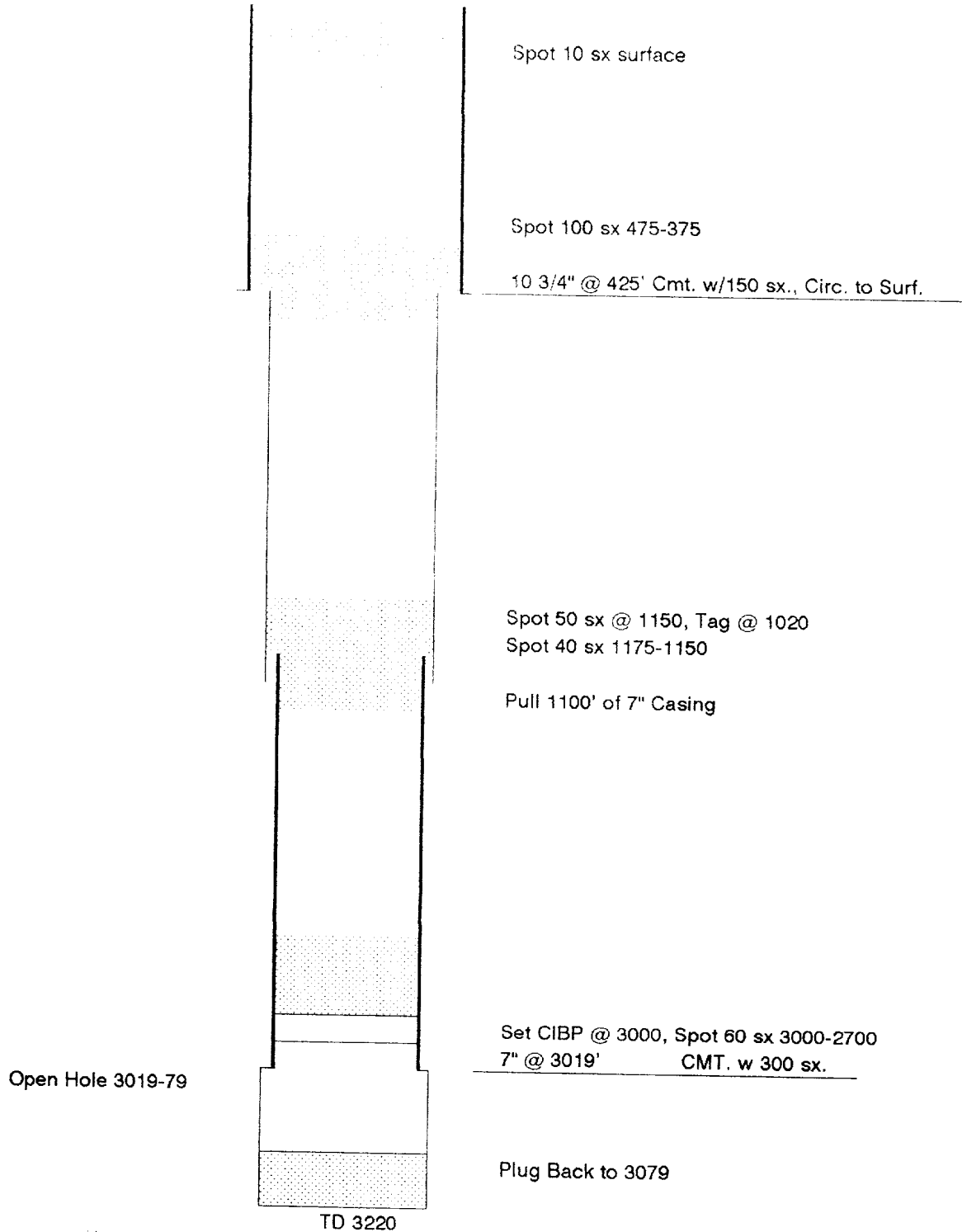
## WELLBORE DIAGRAM

Maralo Incorporated

Sholes B-25 #3

1980' FSL & 1830' FEL Section 25-25S-36E

P&A - 9/26/88



## INJECTION WELL DATA SHEET

Hal J. Rasmussen Operating, Inc.		Sholes B-25		
OPERATOR		LEASE		
2	660' FNL & 1980' FEL	25	25S	36E
WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE

## Schematic

## Tabular Data

## Surface Casing

Size 9-5/8 " Cemented with 425  
 TOC Surface feet determined by Circulated  
 Hole size 12-1/4"

## Intermediate Casing

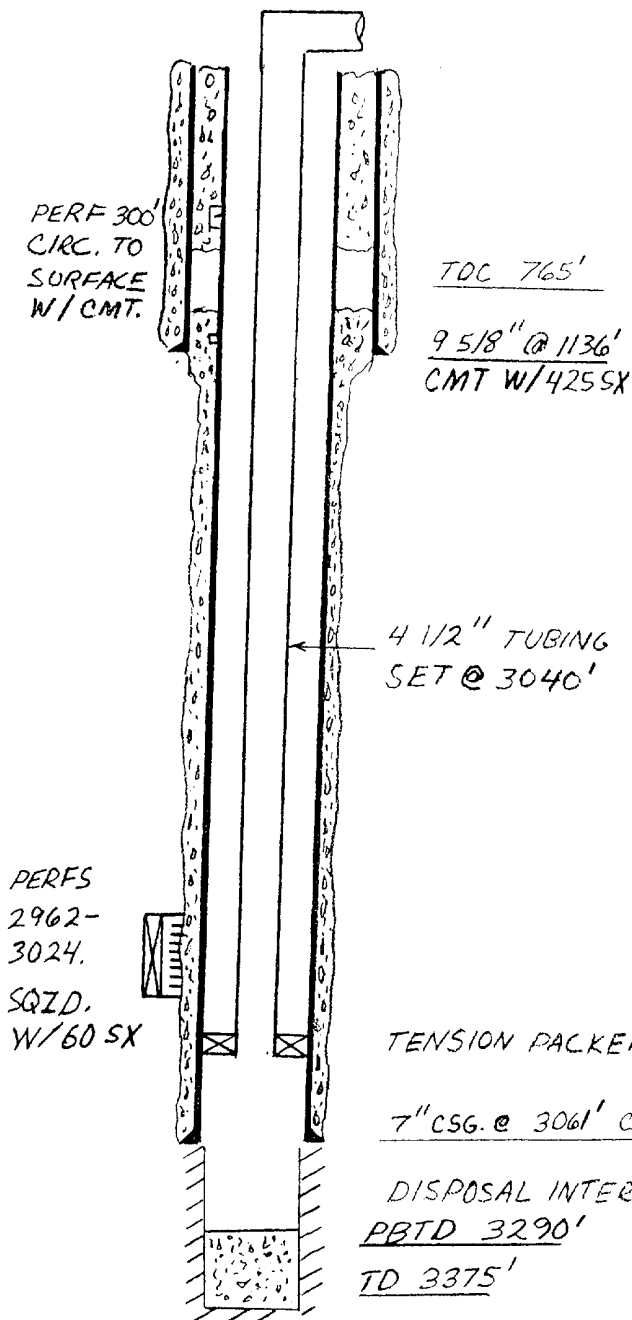
Size \_\_\_\_\_ " Cemented with \_\_\_\_\_  
 TOC \_\_\_\_\_ feet determined by \_\_\_\_\_  
 Hole size \_\_\_\_\_

## Long string

Size 7 " Cemented with 425  
 TOC 765 feet determined by Calculated  
 Hole size 8-3/4"  
 Total depth 3375'

## Injection interval

3061 feet to 3290 feet  
 (perforated or open-hole, indicate which)  
 Open Hole



Tubing size 4 1/2" lined with Plastic (material)  
Baker AD-1 or equivalent packer at 3040 feet  
 (brand and model)

(or describe any other casing-tubing seal).

## Other Data

- Name of the injection formation Seven Rivers
- Name of Field or Pool (if applicable) Jalmat Tansill Yates Seven Rivers
- Is this a new well drilled for injection? ☐ Yes ☒ No (Re-Entry)  
 If no, for what purpose was the well originally drilled? Jalmat Oil Well
- Has the well ever been perforated in any other zone(s)? List all such perforate intervals and give plugging detail (sacks of cement or bridge plug(s) used) Yates 2962-3024 Squeezed W/ 60 sx. Cement
- Give the depth to and name of any overlying and/or underlying oil or gas zones in this area. None

Hal J. Rasmussen Operating, Inc.  
Sholes B-25 #2  
Application for Authorization to Inject

VI. Proposed Operations

This well will be used to inject water produced from our wells from the Yates and Seven Rivers formations via a closed disposal system.

Proposed average daily injection rate and pressure: 5000 BWPD @ Vacuum  
Proposed maximum daily injection rate and pressure: 7000 BWPD @ 100 Psi.

VII. Geological Data

The produced water will be injected into the Seven Rivers formation, which is found from 3067' to approximately 3400'. The Seven Rivers formation consists of dolomite and some associated sand beds.

The sources of underground drinking water in the area are the Santa Rosa formation (base est. @ 400') and the Alluvium (base est. @ 180')

IX. Proposed Stimulation

We will re-enter the wellbore, drill out plugs and cement to 3290', set packer at 3040' and acidize w/ 5000 gallons acid if necessary.

Sholes B-25 #2

Completion/Workover History

8/14/41	Spud well.
9/09/41	Completed in Seven Rivers zone 1. IP 48 BOPD, 38 BWPD, 416 MCFGPD flowing from 3077'-87' open hole on 15/64" choke. Two DST were taken at 3127'-65' and 3167'-83'. Showed 90 and 95% water cuts respectively.
10/19/56	Installed pumping equipment.
10/20/67	Changed pump.
3/13/73	Changed pump.
1/29/74	Changed pump.
9/02/77	Changed pump.
7/31/78	Changed pump.
2/12/79	Changed pump.
7/01/79	Plugback and perf additional pay: Ran CNL-GR-CCL from TD to 2500'. Set RBP @ 3053' w/10' of sand on top. Spotted 168 gals 15% HCL-NE acid from 3030'-2925'. Perf 7" casing @ 2962'-68', 2974'-78', 2984'-86' (Y5), 2996'-3000' (Y6/Y7), 3012'-18', 3022'-24' (Y7/Y8) w/2 JSPF. Treated perfs w/1008 gals 15% HCL-NE acid. SN @ 2953'. No production.
7/06/79	Changed pump. PTT to 1600 psi - Held. No production.
8/24/79	Re-acidized: Spotted 3 bbl 15% HCL-NE acid from 2945' to 3024'. Set treating packer @ 2900'. Pumped in 27 bbls 15% HCL-NE acid. Flushed and swabbed well. Returned to production.
9/07/79	Rod sub under polished rod parted. Changed pump.
10/12/79	Rods parted 76 rods down. Changed pump.
9/21/81	Changed pump.
12/15/81	Tag for fill. PTT BIH @ 6000 psi A.S. Found 2 bad joints. Changed pump.
8/09/82	Pump stuck. Well shut-in.
1/25/83	Found polished rod parted. Fished rods and pump. Pumped 500 gals 15% HCL-NE acid down tubing. Changed pump. Returned well to production.
8/16/83	Install 1-3/4" tubing pump (had 1-1/2" insert pump).
11/28/84	Well shut-in. Uneconomical to operate.

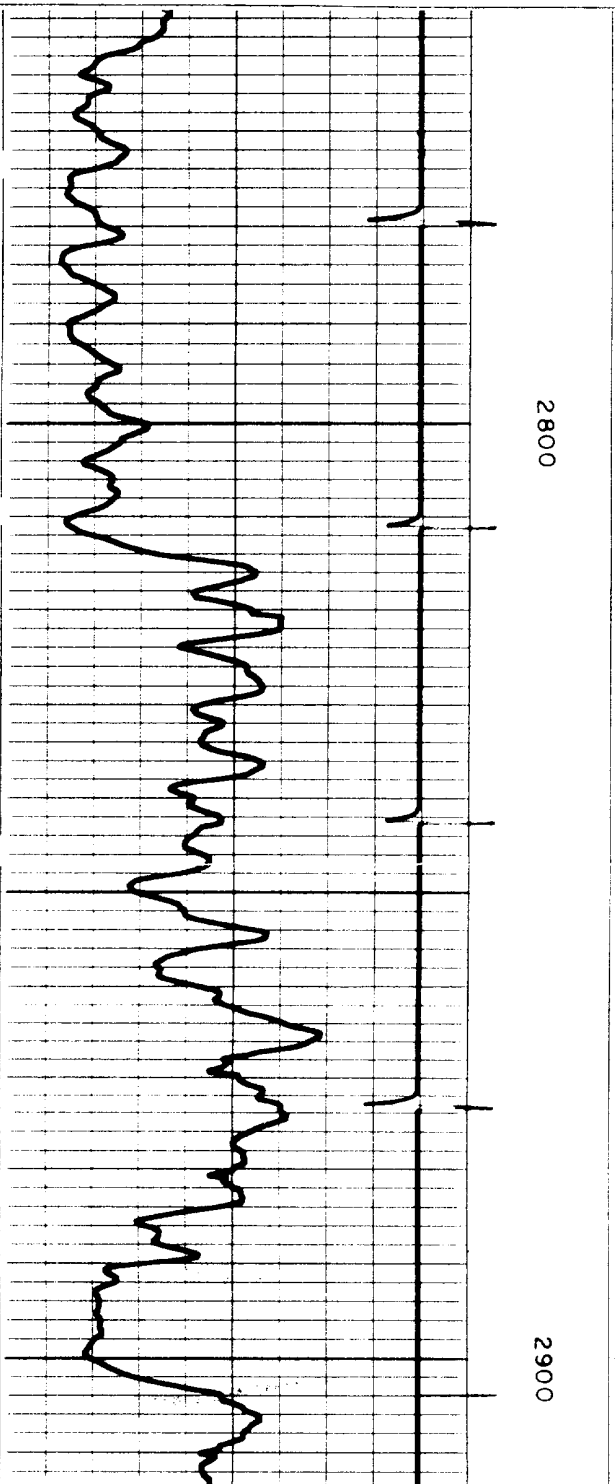
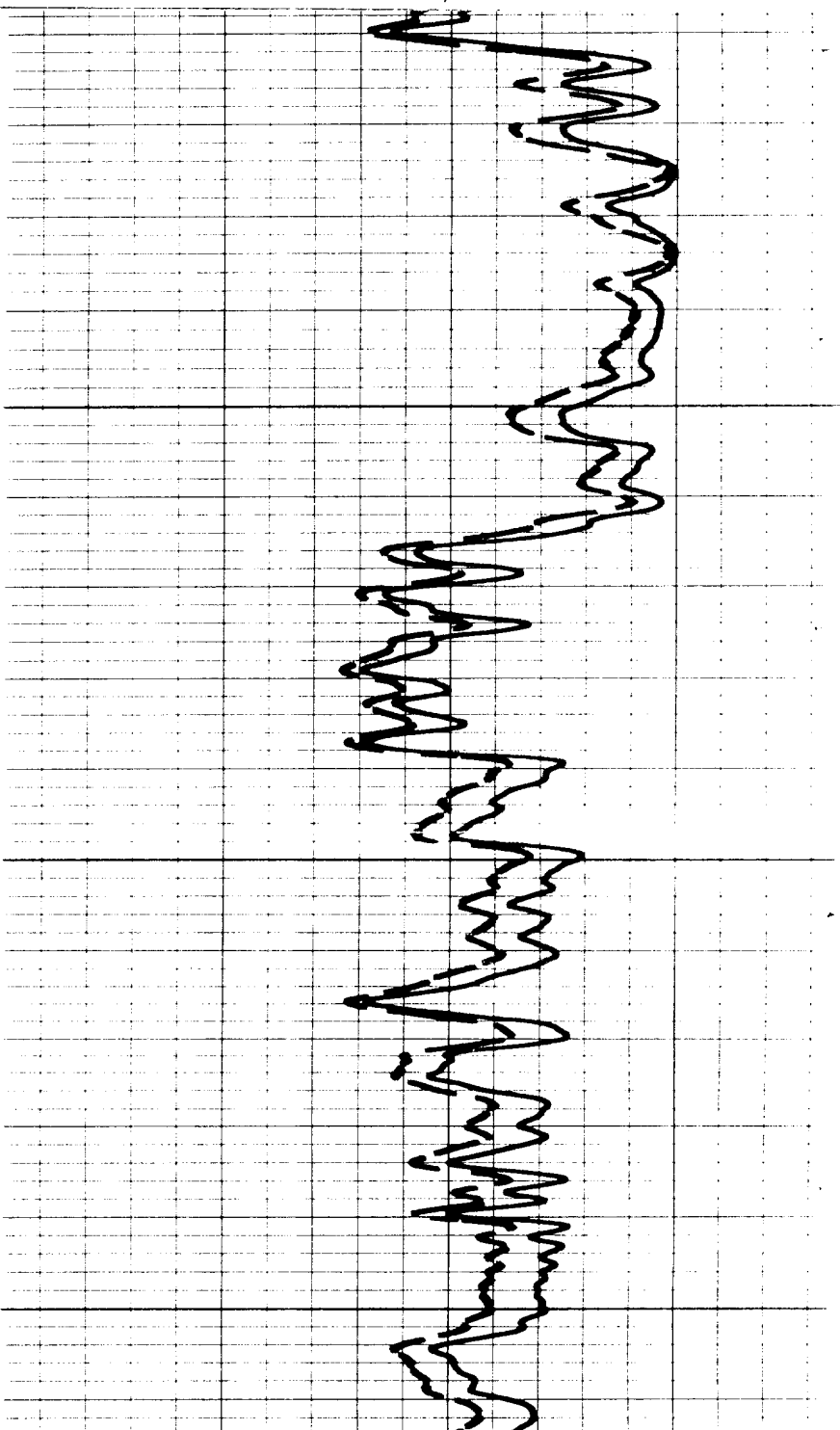
This well was drilled and completed open hole in the Seven Rivers formation during September, 1941. The initial flowing potential was 48 BOPD, 38 BWPD, and 416 MCFGPD on a 15/64" choke. The well produced 415 MBO through January, 1979. In July, 1979 average production was 2 BOPD, 200 BWPD, and 4 MCFGPD. The well was then plugged back and recompleted in the Yates 5-8 zones to increase production. The well produced until November 24, 1984 when it became uneconomical to operate and was shut-in. Average production was 1 BOPD, 400 BWPD, and 5 MCFGPD. Cumulative production is 430 MBO, 1310 MBW, and 158 MMCFG.

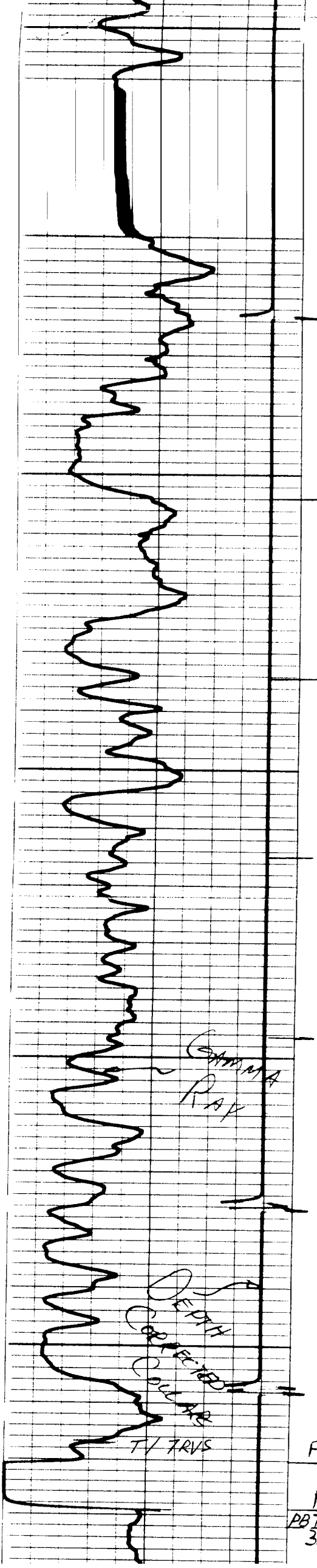


Date: 5/1/80; Elev.: 3080  
 Measured From K.B. 10 Ft. Above Perm. Datum  
 Measured From K.B.  
 Elev.: K.B. 3090  
 D.F. 3090  
 G.L. 3080

FOLD HERE

The well name, location and borehole reference data were furnished by the customer.

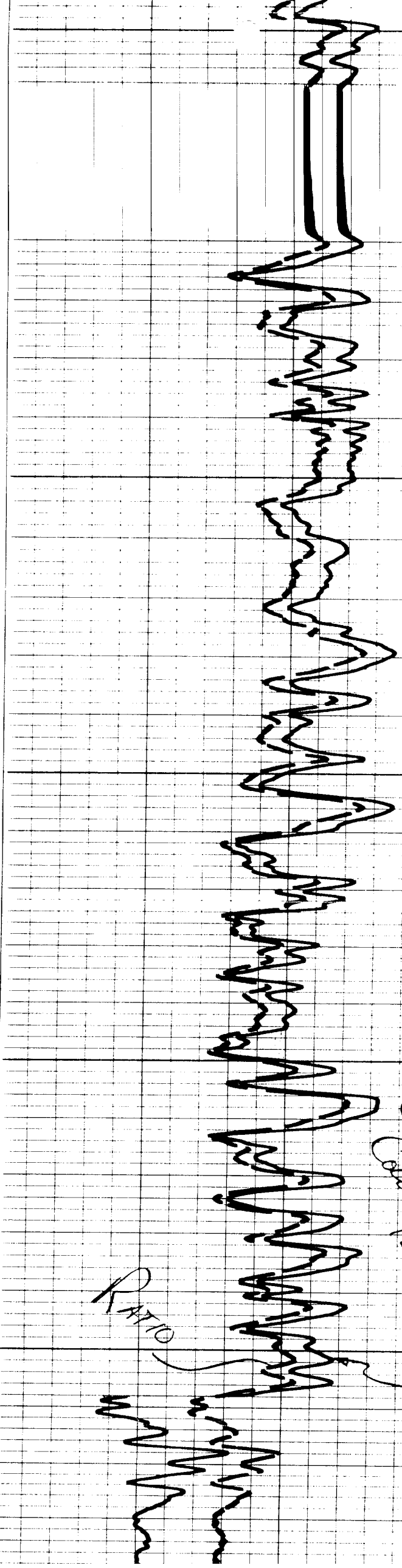




2900

3000

FR GR  
FR  
PBTD  
3082



RECORDED  
COUNTS  
13  
CNC

Hal J. Rasmussen Operating, Inc.  
310 W. Wall, Suite 906  
Midland, Texas 79701  
(915) 687-1664

March 31, 1993

Oil Conservation Division  
P. O. Box 2088  
Santa Fe, New Mexico 87501

Re: Application for Authorization to Inject  
Sholes B-25 #2  
25C-25S-36E

Gentlemen:

I have examined the available geologic and engineering data concerning the above referenced Application for Authorization to Inject and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

Yours truly,

Hal J. Rasmussen Operating, Inc.

A handwritten signature in cursive script, appearing to read "Michael P. Jobe".

Michael P. Jobe

Offset Operator Mailing List

Lewis B. Burleson, Inc.  
P. O. Box 2479  
Midland, Texas 79702

Maralo Inc.  
P. O. Box 832  
Midland, Texas 79702-0832

Chance Properties  
P. O. Box 1221  
Kermit, Texas 79745

John S. Goodrich  
300 W. Texas, Ste. 718  
Midland, Texas 79701

Ben Montgomery  
Carr Well Service  
P. O. Box 69090  
Odessa, Texas 79769

Tahoe Energy Inc.  
3909 W. Industrial  
Midland, Texas 79703-7730

Fred Cooper (Surface Ownr)  
Rt. 1 Box 141  
Blossom, Texas 75416

P 080 275 182



### Receipt for Certified Mail

No Insurance Coverage Provided  
Do not use for International Mail  
(See Reverse)

Sent to	FRED COOPER
Street and No.	Rt 1, BOX 141
P.O., State and ZIP Code	BLOSSOM, TX 75416
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

PS Form 3800, June 1991

P 080 275 178



### Receipt for Certified Mail

No Insurance Coverage Provided  
Do not use for International Mail  
(See Reverse)

Sent to	JOHN S. GOODRICH
Street and No.	300 W. TEXAS, STE 718
P.O., State and ZIP Code	MIDLAND, TX 79701
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

PS Form 3800, June 1991

P 080 275 177



### Receipt for Certified Mail

No Insurance Coverage Provided  
Do not use for International Mail  
(See Reverse)

Sent to	CARR WELL SERVICE
Street and No.	P.O. BOX 69090
P.O., State and ZIP Code	ODESSA, TX 79769
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

100 June 1991

PS Form 3800, June 1991

Sent to	LEWIS B. BULESON, INC
Street and No.	P.O. BOX 2479
P.O., State and ZIP Code	MIDLAND, TX 79702
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

PS Form 3800, June 1991

Sent to	CHANCE PROPERTIES
Street and No.	P.O. BOX 1221
P.O., State and ZIP Code	KEEWIT, TX 79745
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

PS Form 3800, June 1991

Sent to	TAHOE ENERGY INC
Street and No.	3909 W. INDUSTRIAL
P.O., State and ZIP Code	MIDLAND, TX 79703-7730
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

PS Form 3800, June 1991

Sent to	MARALO INC.
Street and No.	P.O. BOX 832
P.O., State and ZIP Code	MIDLAND TX 79702
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

Hal J. Rasmussen Operating, Inc.  
310 W. Wall, Suite 906  
Midland, Texas 79701  
(915) 684-1664

March 31, 1993

Chance Properties  
P. O. Box 1221  
Kermit, Texas 79745

Re: Application for Authorization to Inject  
Sholes B-25 #2  
660' FNL & 1980' FEL of Section 25-25S-36E  
Lea County, New Mexico

Gentlemen:

This letter is to notify you of our application to convert the above referenced well into a water disposal well.

Enclosed for your information is a copy of the Application submitted to the Oil Conservation Division.

If you have any questions please contact Michael Jobe at (915) 687-1664.

Yours truly,

Hal J. Rasmussen Operating, Inc.

A handwritten signature in black ink, appearing to read "Michael P. Jobe". The signature is stylized with a large, looped "M" and a cursive "Jobe".

Michael P. Jobe

MPJ:mj  
Attachments

Hal J. Rasmussen Operating, Inc.  
310 W. Wall, Suite 906  
Midland, Texas 79701  
(915) 684-1664

March 31, 1993

John S. Goodrich  
300 W. Texas, Ste. 718  
Midland, Texas 79701

Re: Application for Authorization to Inject  
Sholes B-25 #2  
660' FNL & 1980' FEL of Section 25-25S-36E  
Lea County, New Mexico

Dear Mr. Goodrich:

This letter is to notify you of our application to convert the  
above referenced well into a water disposal well.

Enclosed for your information is a copy of the Application sub-  
mitted to the Oil Conservation Division.

If you have any questions please contact Michael Jobe at (915)  
687-1664.

Yours truly,

Hal J. Rasmussen Operating, Inc.

A handwritten signature in cursive script, reading "Michael P. Jobe".

Michael P. Jobe

MPJ:mj  
Attachments

Hal J. Rasmussen Operating, Inc.  
310 W. Wall, Suite 906  
Midland, Texas 79701  
(915) 684-1664

March 31, 1993

Tahoe Energy Inc.  
3909 W. Industrial  
Midland, Texas 79703-7730

Re: Application for Authorization to Inject  
Sholes B-25 #2  
660' FNL & 1980' FEL of Section 25-25S-36E  
Lea County, New Mexico

This letter is to notify you of our application to convert the  
above referenced well into a water disposal well.

Enclosed for your information is a copy of the Application sub-  
mitted to the Oil Conservation Division.

If you have any questions please contact Michael Jobe at (915)  
687-1664.

Yours truly,

Hal J. Rasmussen Operating, Inc.

A handwritten signature in cursive script, appearing to read "Michael P. Jobe".

Michael P. Jobe

MPJ:mj  
Attachments



Hal J. Rasmussen Operating, Inc.  
310 W. Wall, Suite 906  
Midland, Texas 79701  
(915) 684-1664

March 31, 1993

Ben Montgomery  
Carr Well Service  
P. O. Box 69090  
Odessa, Texas 79769

Re: Application for Authorization to Inject  
Sholes B-25 #2  
660' FNL & 1980' FEL of Section 25-25S-36E  
Lea County, New Mexico

Dear Mr. Montgomery:

This letter is to notify you of our application to convert the  
above referenced well into a water disposal well.

Enclosed for your information is a copy of the Application sub-  
mitted to the Oil Conservation Division.

If you have any questions please contact Michael Jobe at (915)  
687-1664.

Yours truly,

Hal J. Rasmussen Operating, Inc.

  
Michael P. Jobe

MPJ:mj  
Attachments

Hal J. Rasmussen Operating, Inc.  
310 W. Wall, Suite 906  
Midland, Texas 79701  
(915) 684-1664

March 31, 1993

Maralo Inc.  
P. O. Box 832  
Midland, Texas 79702-0832

Re: Application for Authorization to Inject  
Sholes B-25 #2  
660' FNL & 1980' FEL of Section 25-25S-36E  
Lea County, New Mexico

Gentlemen:

This letter is to notify you of our application to convert the above referenced well into a water disposal well.

Enclosed for your information is a copy of the Application submitted to the Oil Conservation Division.

If you have any questions please contact Michael Jobe at (915) 687-1664.

Yours truly,

Hal J. Rasmussen Operating, Inc.

  
Michael P. Jobe

MPJ:mj  
Attachments

Hal J. Rasmussen Operating, Inc.  
310 W. Wall, Suite 906  
Midland, Texas 79701  
(915) 684-1664

March 31, 1993

Lewis B. Burleson, Inc.  
P. O. Box 2479  
Midland, Texas 79702

Re: Application for Authorization to Inject  
Sholes B-25 #2  
660' FNL & 1980' FEL of Section 25-25S-36E  
Lea County, New Mexico

Gentlemen:

This letter is to notify you of our application to convert the  
above referenced well into a water disposal well.

Enclosed for your information is a copy of the Application sub-  
mitted to the Oil Conservation Division.

If you have any questions please contact Michael Jobe at (915)  
687-1664.

Yours truly,

Hal J. Rasmussen Operating, Inc.

  
Michael P. Jobe

MPJ:mj  
Attachments

Hal J. Rasmussen Operating, Inc.  
310 W. Wall, Suite 906  
Midland, Texas 79701  
(915) 684-1664

March 31, 1993

Fred Cooper  
Rt. 1 Box 141  
Blossom, Texas 75416

Re: Application for Authorization to Inject  
Sholes B-25 #2  
660' FNL & 1980' FEL of Section 25-25S-36E  
Lea County, New Mexico

Dear Mr. Cooper:

This letter is to notify you of our application to convert the  
above referenced well into a water disposal well.

Enclosed for your information is a copy of the Application sub-  
mitted to the Oil Conservation Division.

If you have any questions please contact Michael Jobe at (915)  
687-1664.

Yours truly,

Hal J. Rasmussen Operating, Inc.

  
Michael P. Jobe

MPJ:mj  
Attachments

AFFIDAVIT OF PUBLICATION

State of New Mexico,  
County of Lea.

I, Kathi Bearden

General Manager

of the Hobbs Daily News-Sun, a  
daily newspaper published at  
Hobbs, New Mexico, do solemnly  
swear that the clipping attached  
hereto was published once a  
week in the regular and entire  
issue of said paper, and not a  
supplement thereof for a period.

of \_\_\_\_\_

one weeks.

Beginning with the issue dated

March 30, 1991

and ending with the issue dated

March 30, 1993

Kathi Bearden  
General Manager

Sworn and subscribed to before

me this 31 day of

March, 1993

Charlene Perrin  
Notary Public.

My Commission expires

March 15, 1997

(Seal)

This newspaper is duly qualified  
to publish legal notices or adver-  
tisements within the meaning of  
Section 3, Chapter 167, Laws of  
1937, and payment of fees for  
said publication has been made.

**LEGAL NOTICE**

**March 30, 1993**

Application for Authori-  
zation to Inject Hal J. Ras-  
mussen Operating, Inc., 310  
W. Wall, Suite 906, Mid-  
land, Tx 79701 (915) 687-  
1664 Michael Jobe.

Salt Water Disposal Well  
located 660' FNL & 1980'  
FEL of Section 25, T25S,  
R36E, Lea County, NM. In-  
jection into the Seven Riv-  
ers formation, 3061' - 3290'.

Maximum Expected Inj.

Rate: 7000 BPD

Maximum Expected Inj.

Press.: 100 Psi.

Interested parties must file  
objections or requests for  
hearing with the Oil Conser-  
vation Division, P.O. Box  
2088, Santa Fe, NM 87501  
within 15 days.