Form 9-331 Dec. 1973

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ما المرابعة أحدد و . .

2. NAME OF OPERATOR

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

	5. LEASE	
١	LC-032581 (b)	
_	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
	7. UNIT AGREEMENT NAME	
١	NMFU	
_	8. FARM OR LEASE NAME	
	Sholes B-25	
_	9. WELL NO.	
	2	
_[10. FIELD OR WILDCAT NAME	
	Jalmat Oil (Seven Rivers Transle	
_	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
1	AREA	
	Jec. 25, T-255, R-361	
	12. COUNTY OR PÁRISH 13. STATE	
ı	Lea N.M.	
-	14. API NO.	
	15. ELEVATIONS (SHOW DF, KDB, AND WD)	
L	3090'DF 00 RM	
1079 A079		
	1979	
	(NOTE: Report results of multiple completing of zone	
	change on Form 9-330)(CAL	
	S GEOLOGION MEXICO	

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)

other

gas well

Conoco Inc.	10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR	Jalmat Oil (Seven Rivers Transl.		
P. O. BOX 460, Hobbs, N.M. 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OR		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA		
below.)			
AT SURFACE: 660'FNL & 1980'FEL	Sec. 25, T-255, R-364 12. COUNTY OR PARISH 13. STATE		
AT TOP PROD. INTERVAL:			
AT TOTAL DEPTH:	Lea N.M.		
16 CHECK ADDRODDIATE DOV TO INDICATE MATURE OF MOTION	14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
HEI ON, ON OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)		
REQUEST FOR APPROVAL TO: SUBSECUENT REPORT OF	3090'DF NEM		
TEST WATER SHUT-OFF	1979		
SHOOT OR ACIDIZE	1079		
REPAIR WELL	11 20 25 1913 TIEY		
PULL OR ALTER CASING	(NOTE: Report results of multiple completion From 9-330CAL MEXICO U. S. GEOLORE MEXICO U. S. GEOLORE MEXICO		
MULTIPLE COMPLETE	Change on Form 9-33001CAL		
CHANGE ZONES	S. GEOL NEW MIL		
ABANDON*	U. S. GEOLOGICAL MEXICO		
(other) plugback & perf additional pay			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	e all pertinent details, and give pertinent dates,		
including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinen			
	W. C.		
MIRU 6-29-79. POOH w/ wkg. equipment.	Ran CNL-6-R-Collor logs		
f garage			
from TD to 2500'. Spotted 168 gals. 15%.	HC1-16 and han 3020 4		
The state of the s	no we were from 3030 18		
2925! Pay. esq. @ 2962'-2968', 2974'-29	18, 2984, -2186, 2996, -300		
3012/ + 2018/ 2010/ 2010/			
3012' to 3018', 3022'-3024, W/ 2 JSPF.	7mpd. 1008 gal. 15%		
	<i>(</i>		
HCI-NE acid. WIH W/ BPLMA. MA set@ a	2988 . SNO 2953. Ran		
Wkg equipment & rogged down 7-1-79. Subsequent	Production was D BOPD & OBOPD		
The same of the same of the same	1. 9/14.10. 4/8-3-79		
It is recommended to re-acidize this well as per no Subsurface Safety Valver Many and Type	other by intention of o		
Subsurface Safety Valve: Manu. and Type	Set @ Ft.		
18. I hereby certify that the foregoing is true and correct	3		
166			
SIGNED & Bookman TITLE Admin Super	SOL DAIRADA 9-24-79		
(This areas for Early Street)	CUB RECOUNT		
(This space for Federal or SITE) APPROVED BY TITLE	e from		
APPROVED BY TITLE AUULT .			
CONDITIONS OF APPROVAL, IF ANY:	P 25 1979 DLOGICAL SURVEY S, NEW MEXICO		
USGS - 5	SURVEY		
NMFu -4	LOGICAL STORES		
FILE U. S. GLO	S. NEW		
*See Instructions on Reverse Side			
NMFU -4 FILE *See Instructions of Referse Side			