			- " *		
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	SANTA FE			Form C-104	
	FILE	REQUEST FOR ALLOWABLE		Supersedes Old G-104 and G-11 Effective 1-1-55	
	U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		215	
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT UIL AND NATURAL (	5A5	
	TRANSPORTER OIL	4 			
	GAS :				
	CPERATOR				
١.	PROBATION OFFICE				
	Conoco Inc				
	Conoco Inc.				
	P.U. Box 460, Hobbs, New Mexico 88240				
	Reason(s) for tiling (Check proper box) [Other (Please explain)]				
	New Well	Change in Transporter of:	Change of corporate name from		
	Recompletion	Oll Dry Ga		Company effective	
	Change in Ownership	Castnahead Gas 📃 Conder		company cricetive	
				······································	
	If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WELL AND LEASE Lease Name Acti No. Pool Name, including Pormation [Kind of Lease				e Lease No. ,	
			O Feet From The N Line and 660 Feet From The E		
	A la				
	Unit Letter;(	2 C Feet From The Lin	Feet From The Line and Feet From The		
	Line of Section 25 Township 25 Range 36, MMPM, Led				
				d County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
	1				
	Jexas - New Mexico	Pipeline Co.	Address (Give address to which appro	and lexus	
	El Paso Natural	Gras Co. Unit Sec. Twp. Pge.	Box 1384 Jak Is gas actually connected? Wh	- NiM.	
	If well produces oil or liquids, give location of tanks.				
	1	<u> </u>			
IV	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:		
		Oil Well Gas Well	New Weil Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
	Designate Type of Completic	$\operatorname{on} - (X)$	i 1		
	Date Spudded	Date Compl. Ready to Proa.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
	Perforations	<u> </u>	1	Depth Casing Shoe	
		TUBING, CASING, AND	D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		<u> </u>			
		i			
v.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- t WFTT able for this depth or be for full 24 hours)				
			Producing Method (Flow, pump, gas lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	C11-361a.	Water-Bbls.	Gas-MCF	
	l	1			
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
	Testing Method (putot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANC	CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION			
	and the second		ULL LUCA		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19		
			BY filling Kiplan		
			TITLE District Supervisor		
	Man		New York Contraction of the Cont		
	Allonesco		This form is to be filed in compliance with RULE 1104.		
	(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
		n Manager	tests taken on the well in accordance with RULE 111.		
	(Title)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
		- 79	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	NMOCD (5) (Da	te)			
	USGS(2) N	MFLL(4) FILE	Separate Forms C-104 mus completed wells.	Separate Forms C-104 must be filed for each pool in multiply	

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