

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
(Other instruction
reverse side)ATB
J TCForm approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Salt water Disposal Well	5. LEASE DESIGNATION AND SERIAL NO. LC 032581 (6)
2. NAME OF OPERATOR Continental Oil Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Box 460, Hobbs, N. Mex.	7. UNIT AGREEMENT NAME NMEU
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FNL : 1650' FEL Sec. 25, T-25S, R-36E, Lea County, New Mexico	8. FARM OR LEASE NAME Shales B-25
14. PERMIT NO.	9. WELL NO. 5
15. ELEVATIONS (Show whether DP, RT, CR, etc.) 3082 DF	10. FIELD AND POOL, OR WILDCAT Scarborough Yates, 7 mines NMEU
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T-25S, R-36E
	12. COUNTY OR PARISH Lea
	13. STATE N. Mex.

18.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Convert to SWD well

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

This well was converted to a Salt water Disposal well by the following procedure:

Squeezed perforations from 2813' to 2889' with 200 sacks of class A cement with 2% cal chl. Drilled out cement from 2618' to 2893'. Tested perforations with 700# for 30 minutes - tested OK. Drilled out plug from 2893' to 3110'. Spotted 100 gals. 15% acid from 3010' to 3110'. Perforated from 3010' to 3110' with 2 jet slots per foot. Ran 3 3/8" plastic lined tubing with packer. Set packer at 2958' and pumped acid into formation. Injected 3.3 bbls. of water at 200 PSI for ten minutes. Ready to place well on injection 10-19-68

18. I hereby certify that the foregoing is true and correct

SIGNED

M. E. Yeakley

TITLE

Adm. Section Chief

DATE

10-21-68

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE

OCT 21 1968

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER

USGS-5 Pan Am 3, Alt. Res. 2, Chem. M.S.P. File