

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPI
(Other instructions
verse side)

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Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 032581 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL ☒ WELL GAS ☐ WELL OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

Box 460, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1650' FNL & 1650' FEL Sec 25 T-25S, R-36E, Lea
County, New Mexico NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3082 KB

7. UNIT AGREEMENT NAME

NMPU

8. FARM OR LEASE NAME

Sholes B-25

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Scarborough Yates
7-Rivers NMPU

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 25, T-25S, R-36E

12. COUNTY OR PARISH 13. STATE

Lea

N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Perforate Add'l Pay

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

The subject well was perforated and fraced using the following procedures:

Pay: Yates (3001'-3010')

Perfs: 3001'-3010'

Well Shut In due to 100% water production prior to workover.

Work Done: Pld 2" tbg. Set Cmt retainer @ 2995'. Sq perfs 3001'-3010' W/100
Sx class "A" Cmt. Perf @ 2813', 2815', 2876', 2881', 2889', 2913', 2924',
2947', 2953', 2991' W/1 JSPP. Acidized interval 2813'-2991' W/5000 gal.
15% LSTNE using 12 ball sealers. Tstd. Set pkr. @ 2970' & acidized perf.
2991' W/500 gal 15% LSTNE acid.

After: TD 3110' PB 2995'

Pay: Yates (2813'-2991')

Well SI 4-18-66 Workover unsuccessful

Workover Started: 2-1-66 Completed: 2-14-66

ILLEGIBLE

18. I hereby certify that the foregoing is true and correct

SIGNED

Hel R. Stephens

TITLE Staff Supervisor

DATE 8-29-66

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

SEP 1 1966

*See Instructions on Reverse Side

USGS - 5 PAN AM - 3 ATL-RS - 2 CALIF-NED - 2 LPT

J. L. GORDON
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with local requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment: data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any testing, liner or tubing pulled and the depth to top of any left in the hole; method of sealing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963 O-655239
867-581

Continental Oil Company
Box 400, Hobbs, New Mexico

1953, FNL # 1020, 381 Dec 50, 1-50, 1-50, 1-50
County, New Mexico: WPM

3082 10

1953

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