

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

1. REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Conoco Inc. Well API No. 3002509812

Address P.O. Box 1959 Midland, TX 79705

Reason(s) for Filing (Check proper box)

New Well ☐

Recompletion ☐

Change in Operator ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐

Casinghead Gas ☒ Condensate ☐

If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name <i>Sholes B-25</i>		Well No. <i>1</i>	Pool Name, including Formation <i>Gulmat Gates 7 Rus. sand.</i>		Kind of Lease State, Federal or Fee	Lease No. <i>071032581B</i>
Location Unit Letter <i>H</i> : <i>2310</i>		Feet From The <i>N</i> Line and <i>990</i>		Feet From The <i>E</i> Line		
Section <i>25</i>	Township <i>25S</i>	Range <i>36E</i>	<i>NMPM, Lea</i>			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐										Address (Give address to which approved copy of this form is to be sent)									
Jefas Money Pipeline																			
Name of Authorized Transporter of Crude Oil ☒ or Dry Gas ☐										Address (Give address to which approved copy of this form is to be sent)									
Phillips 66 Natural Gas Company										4001 Penbrook, Odessa, TX 79762									
If well produces oil or liquids, give location of tanks.				Unit		Sec.		Twp.		Rge.		Is gas actually connected?				When?			
												yes				10-24-90			
If this production is commingled with that from any other lease or pool, give commingling order number																			
IV. COMPLETION DATA																			

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COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded		Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, R _c , GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations							Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
V. TEST DATA AND REQUEST FOR ALLOWABLE									

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OIL WELL REQUEST FOR ALLOWABLE			
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Sealing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Ceal C. Yarbrough
 Printed Name: Ceal C. Yarbrough St. Analyst
 Date: NOV 19 1990 Title: (915) 686-5583
 Telephone No.

OIL CONSERVATION DIVISION

Date Approved _____

By Karl Kautz
Geologist

Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

3) Fill out only Sections I, II, III, and IV for allowable on new and recompleted wells.

4) Separate Form C-104 must be filed for each pool in which any of the following changes occur: