NEW ME: _J OIL CONSERVATION CO. MISSION Santa Fe. New Mexico

REQUEST FOR PERMISSION TO CONNECT WITH PIPE LINE

This request should be SUBMITTED IN TRIPLICATE. See instructions in the Rules and Regulations of the Commission.

	West and	Oklahoma	•	iontanh	7. 3030
•	14188		lace	September	Date Date
OIL CONSERVATION COMM	ISSION,				
Santa Fe, New Mexico.	,				
Gentlemen:			DI	JPLIC,	ATE
Permission is requested to c	onnect Gulf Of	11 Corporat	ion Nac	omi F. Hump	hreys
Well No. 2 in NE	NW of Sec.	-	258	_R 36E	, N.M.P.M.
Jal	Field. Les	,	,	Country with the	·
Humble Pipe Line			Houston,	County, with the	pipe line of the
Pipe Lin		·		Address	
Status of land (State, Govern	ment or privately owne	ed)————			
Location of tank battery	7				
Description of tanks	16 x 10' Woo	ođ			
Description of tanks	·				
Logs of the above wells were	filed with the Oil C	onservation Cor	nmission	ily 31,	, 19 <u></u>
All other requirements of the (Commission have	been com	lied with (Cr.	oss out important	
Additional information:	The second second second		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	oss out meditect	words.
ĝ.				SEP 9 HOBBS	- 1938 UVE OFFICE
Permission is hereby montal to	make who is	Yours tra	uly,		
Permission is hereby granted to requested above.	make pipe line connec	tions			
CONSERVATION COMMIS	REION		Gulf 011	Corporati	on
Sv	SOLUN,		1918	Owner or Oper	
State Coologist		— Ву—	Ganama 1	9	-
Member Oil Conservation C'm's	. 45	Position—		Superinten	dau i
ate		Address-	Tulsa, C	klahoma	

Santa Fe, New Merico

Gulf Oil Corporation

WELL RECORD Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. AREA 640 ACRES LOCATE WELL CORRECTLY Naced P. Humphreys

56 1		W	ell No	1	in Ab Ba	or S	ec 	r	T	258
r_11 ·	<u> </u>	. м. р. м.,_	Jal		Field,		Les			County.
ell is	660 feet	south of the	North line	e and6	60_feet we	st of the	East line	ot	H III	
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Govern	ıment land tl	ne permittee	is		· · ·	, A	ddress			·
he Less	ee is		Gulf	Oil Corp	oration	, A	ddress_	Tul	Okla	home.
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10. 4, f1	rom						reet.			· · · · · · · · · · · · · · · · · · ·
		1		CASIN	G RECORD					-
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LS#	40	8	Lapw.	4361	1			FROM	то	
5/8"	86	8	Lapw.	1297						
<u> </u>	24	10	Lapw.	\$180°						
		<u> </u>			<u> </u>					
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_ `\			MUDD	OING AND	CEMENTIN	G RECOR	P D			
SIZE OF HOLE	SIZE OF CASING W	HERE SET	NO. SACKS OF CEMEN	m Memi	HOD USED	MIII	O GRAVIT	77	MANUTE OF	THE MAIN
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7 ‡	15"	486	300		Lburton					
-5/8	78	1297! 5180!	550 500			-				
				PLUGS A	ND ADAPT	ERS		•		•
Heaving	plug-Mater	·ial		Length	ı		D	epth Set	·	<u>:</u>
Adapters	s—Material			Size					·	-
		REC	ORD OF	SHOOTING	OR CHEM	IICAL TI	REATME	NT		
SIZE	SHELL U	SED CHEM	LOSIVE OR	O QUAN'	TITY	DATE	DEPTI OR TI	H SHOT REATED	рертн с	LEANED OUT
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Results	of shooting o	r chemical tr	eatment				· · · · · · · · · · · · · · · · · · ·		 	· · · · · · · · · · · · · · · · · · ·
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			RECORD (OF DRILL-9	STEM AND	SPECIAL	TESTS			
	tem or other							separate	sheet and a	attach hereto.
f drill-s				тос	LS USED					:
If drill-s			0 f	eet to	5185 fee	t, and fr	o m	f	eet to	feet
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Rotary i	tools were us		18 5 f	eet to	5550 fee	t, and fr	om	т		
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Rotary t Cable to Put to pr	tools were us cols were us roducing	ed from 5 [uly 16th] first 24 hour	s was_ 28	PRO	DUCTION	f fluid of	which		% was oil;_	
Rotary to Cable to Put to produce the produce of th	tools were us cols were us roducing luction of the	ed from 5 [uly 46th, first 24 hour _% water;	s was_ 28	PRO, 19	36 barrels o	f fluid of	which		% was oil;	
Rotary to Cable to Put to profession of gas we	tools were us roducing luction of the a; ell, cu. ft. per	ed from 5 [uly 46th, first 24 hour _% water;	s was_ R&	PRO, 19	56 barrels odiment. Grands a	f fluid of	which		% was oil;	
Rotary to Cable to Put to profession	tools were us roducing luction of the a; ell, cu. ft. per	first 24 hour water;	s was_ R&	PRO, 19	DDUCTION barrels of the diment. Grand Gallons and Gallons are considered as a second constant of the distribution of the	f fluid of	which		% was oil;	
Rotary to Cable to Put to profession	tools were us roducing luction of the a; ell, cu. ft. per	first 24 hour water; 24 hours er 24 hours	s was_ 23	PRO, 19	barrels of diment. Grandles of Gallons of Ga	f fluid of avity, Be ₋ gasoline p	whicher 1,000	cu. ft. of	% was oil;_	
Rotary to Cable to Put to produce the produce of th	tools were us roducing luction of the a; ell, cu. ft. per essure, lbs. p	first 24 hour water; 24 hours er 24 hours	s was_ 28	PRO, 19	DDUCTION barrels of the diment. Gradients of the diment. Gradien	f fluid of avity, Be ₋ gasoline p	whicher 1,000	cu. ft. of	% was oil;_	, Driller
Rotary to Cable to Put to produce the produce of th	tools were us roducing luction of the a; ell, cu. ft. per essure, lbs. p	first 24 hour water; 24 hours er 24 hours	s was_ 28	PRO	DDUCTION	f fluid of avity, Be_ gasoline p	whicher 1,000	cu. ft. of	% was oil;_	, Driller
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Rotary to Cable to Put to produce prod	tools were us roducing luction of the cell, cu. ft. per essure, lbs. per r swear or af ne on it so fa:	first 24 hour water; 24 hours oer sq. in.	FORMA informat termined f	PRO	barrels of diment. Gradines of the control of the c	f fluid of avity, Begasoline p	whicher 1,000	cu. ft. of	% was oil;_gas	, Driller , Driller well and all
Rotary to Cable to Put to produce prod	tools were us roducing luction of the cell, cu. ft. per essure, lbs. per r swear or af ne on it so fa:	first 24 hour water; 24 hours oer sq. in.	FORMA e informat termined f	PRO, 19	DDUCTION 36 barrels of the diment. Gradient of the diment of the d	f fluid of avity, Be-gasoline pother is complet	whicher 1,000	cu. ft. of	was oil;	, Driller, Driller well and all
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Cable to Put to pr The prodemulsion If gas we Rock pre	tools were us roducing luction of the cell, cu. ft. per essure, lbs. per r swear or af ne on it so fa:	first 24 hour water; 24 hours our sq. in.	FORMA informat termined f	PRO, 19	DDUCTION 36 barrels of the diment. Gradient of the diment of the d	on G	which er 1,000	cu. ft. of	was oil; gas ord of the July 5 Date	, Driller well and all

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FROM	то	THICKNESS IN FEET	FORMATION
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	855		Red Bed
4.	1100		Red Rock Anhydrite
* - * -	1292	The second of th	Salt and the same of the same
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. 30	2071	i sai s	Anhydrise
	2230	0.24	Salt and shells
	2245 233 7		Salt and shells
·	2428		Anhydrite
	245 8 2496	-1, :	Salt Anhydrite
•	2600		Selt and shells
	2650	a a se sim e	Red Shale
**	2740 132795,202	MC	Shale and Petash
	2810		A nhydrite Broken lime
	2654		A nhydrite, streaks of line
	292 5 2947		Hard gray lime Broken lime and anhydrite
	2979 3025		Brey line German
	5040		Hard lime 1985 on 1887 1987
	5050 5066	-	Sendy line Hard line
	5102		Hard Line
	5145 51 8 5		Line Line
	5190 5200		Grey lime - show of gas. Grey lime - increase in gas at 5195'.
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