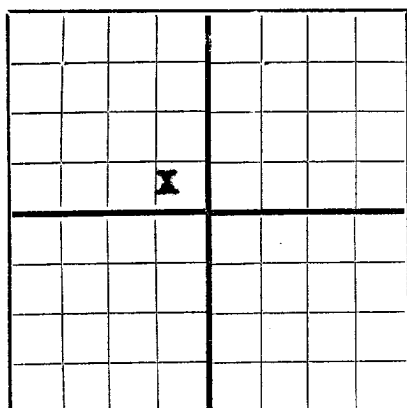
NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORDED

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Ralph Lowe Box 832 Midland, Texas
Company or Operator 1 NW/4 Address 25 T 25S
Humphrey's "B" Well No. 1 in of Sec. 25, T 25S
Lease 36E Cooper Jal Field, E Lea County.
R. 2310 N. M. P. M. 2310 feet south of the North line and 2310 feet west of the East line of SE/4
Well is 2310 feet south of the North line and 2310 feet west of the East line of SE/4
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is Naomi P. Humphreys Address Jal, New Mexico
If Government land the permittee is Address
The Lessee is Address
Drilling commenced Jan. 5 1951 Drilling was completed Feb. 16 1951
Name of drilling contractor Self Address Midland, Texas
Elevation above sea level at top of casing 3047 feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 2925 to 2930 No. 4, from to
No. 2, from 3055 to 3065 No. 5, from to
No. 3, from 3206 to 3230 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 300 to 360 feet. 20 bbls. per hr.
No. 2, from 3260 to 3270 feet. Hole full.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10 3/4	32	8	J&L	436	TP				Surface.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
12	10 3/4	436	250	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material None Length Depth Set
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
None						

Results of shooting or chemical treatment None

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
Cable tools were used from 0 feet to 3370 feet, and from feet to feet

PRODUCTION

Put to producing Plugged 19
The production of the first 24 hours was None barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas.
Rock pressure, lbs. per sq. in.

EMPLOYEES

J. H. Pope Driller N. G. Bainbridge Driller
M. W. Saunders Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 28
day of Feb. 1951

Betty G. Simpson
Notary Public, in and for
New Mexico Commission Expires June 1, 1951

Midland Texas 2-28-51
Place Date
Name W. G. Taylor
Position Agent
Representing Ralph Lowe
Company or Operator
Address Box 832 Midland, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	30	30	Caliche
30	125	95	Red Rock
125	170	45	Blue Shale.
170	300		Yellow Sand
300	360		Water Sand
360	430		Shale.
430	1050		Red Rock
1050	1100		Anhydrite
1100	1390		Anhy. & salt.
1390	2105		Salt
2105	2775		Anhy. & salt.
2775	2815		Brown Lime.
2815	2925		Lime
2925	2930		Sand
2930	3055		Broken Lime
3055	3065		Sand
3065	3206		Lime
3206	3230		Sand
3230	3260		Lime
3260	3270		Water Sand
3270	3290		Lime
3290	3305		Water Sand
3305	3370		Lime
	TD		