

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Maralo, Inc.	8. Farm or Lease Name Humphreys
3. Address of Operator P.O. Box 832, Midland, TX 79702	9. Well No. 2
4. Location of Well UNIT LETTER K 1650 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 25-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Jalmat-Tansill Yates-S.R
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Plug back <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Proposed Operation

1. RUPU. Remove equipment. RU wireline company and run minimum footage. CN/NGT/CCL from PBTD to above lime marker @ \pm 2750'. Clear casing w/scraper to 3200'.
2. Set permanent bridge plug @ \pm 3130' capped w/20' of cement. Load hole w/produced water and run CBL/CET from PBTD to top of cement.
3. If casing is cemented above Yates formation, perforate Yates porosity stringers 1 through 4 (est. 40 shots) using 4" carrier guns, premium charges.
4. Acidize perforations w/ \pm 25 gals 15% MCA acid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Brenda Coffman/dsd TITLE Agent DATE 5/15/86
ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT SUPERVISOR TITLE _____ DATE MAY 19 1986
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAY 16 1986
O. P.
HEALTH SERVICE