Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department .

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	n	•	TO THE RESIDENCE OF THE				
I.			BLE AND AUTHOR				
Operator Operator					Well API No.		
Chance Properties							
c/o Oil Reports &	Gas Services	Inc. Box	755 Hobbe NM G	1001			
Reason(s) for Filing (Check proper box	:)	, Inc., box	Other (Please exp		<del></del>		
New Well		in Transporter of:	Effective 9/1	•			
Recompletion	Oil Casinghead Gas	Dry Gas	Directive 3/1	-/ 72			
If change of operator give name			Hobbs, New Mexic	o 88241			
II. DESCRIPTION OF WEL	L AND LEASE					·	
Brown Acct. #1	Well N				Lease Bezekker Fee	Lease No.	
Location	12_	Jalmat Tal	nsill Yates SR	State	benerative Lee		
Unit LetterC	: 365	Feet From The	North Line and 16	50 Fe	st From The	West Line	
Section 25 Towns	ship 25S	Range 36E	, NMPM,	Lea		County	
III. DESIGNATION OF TRA	NSPORTER OF or Conc		IRAL GAS				
Name of Authorized Transporter of Oil Sandhills Petroleum,	Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas			P.O. Box 796, Monahans, Texas 79756  Address (Give address to which approved copy of this form is to be sent)				
Sid Richardson Carbo	Sid Richardson Carbon & Gasoline Co.			1st City Bank Tower, 201 Main St., Ft Worth			
If well produces oil or liquids, give location of tanks.	Unit Sec.		Is gas actually connected?	When	7	TX 76102	
If this production is commingled with the		25S 36E	Yes	1 12	/3/74		
IV. COMPLETION DATA		or hoor star comming			<del></del>		
Designate Type of Completio			New Well   Workover	Deepen	Plug Back San	ne Res'v Diff Res'v	
Date Spudded	Date Compl. Ready	to Prod.	Total Depth		P.B.T.D.	·	
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay Tubing Depth				
Perforations			Depth Casing Shoe			06	
	TUDNI	CACONO AND					
HOLE SIZE	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE			DEPTH SET			
			DEF (N SE)		SACKS CEMENT		
		<del></del>			<del></del>		
V. TEST DATA AND REQU	EST FOR ALLOV	VABLE	I.		<del></del>		
OIL WELL (Test must be after Date First New Oil Run To Tank	recovery of total volum	re of load oil and must	be equal to or exceed top all	owable for this	depth or be for fu	ll 24 hours.)	
Date Like New Oll Kill 10 18UK	Date of Test		Producing Method (Flow, po	urip, gas lift, etc	:.)		
Length of Test	Tubing Pressure		Casing Pressure		Choke Size		
Actual Prod. During Test	Oli - Bbls.	Oli - Bbls.		Water - Bbls.		Gas- MCF	
GAS WELL			<u> </u>				
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF	<del></del>	Gravity of Conde	nsate	
Footing Mashad (-time 1-1-1-1)					·		
Testing Method (pitot, back pr.)	Tubing Pressure (Sh		Casing Pressure (Shut-in)		Choke Size		
VI. OPERATOR CERTIFIC				ICED\/A	TION DO	//01011	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			OIL CONSERVATION DIVISION				
is true and complete to the best of my knowledge and belief.			Date ApprovedSEP 2.1 '92				
Dound Doller			, ,				
Signature Donna Holler Agent			By ORIGINAL SIGNZE LES AND SEXTON  BISTRIGT I SUPERVISOR				
Printed Name		Title	Title				
9/17/92 505-393-2727 Date Talephone No.			EOD DEC	UBD.	ONLY	MAY 20193	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.