Submit 5 Copies Appropriate District Office DISTRICT 1	E	inergy, Mi	••••••	New Mexico atural Resourc	es Departme	ent :		Form C-104 Revised 1-1-89 See Instructions	
P.O. Box 1980, Hobbs, NM 88240	(OIL CO		ATION I	IVISIO	N		at Bottom of Page	
DISTRICT II P.O. Drawer DD, Anezia, NM 88210		San	- • • •	Box 2088 Mexico 8750	4-2088				
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQU	EST FO		ABLE AND	AUTHORIZ	ZATION			
I. Operator				IL AND NA		AS	PI No.		
Chance Properties									
Address c/o Oil Reports & Ga	as Serv	ices, I	Inc., Box						
Reason(s) for Filing (Check proper box) New Well		Change in 7	Fransporter of:		r (Please expla Live 9/1/	-			
Recompletion	Oil Casinghead		Dry Gas Condensate		JIV8 9/1/	92		,	
If change of operator give name				Hobbs, Ne	w Mexico	88241		· · · · · · · · · · · · · · · · · · ·	
II. DESCRIPTION OF WELL									
Lesse Name Brown Acct. #1			-	uding Formation ansill Yat	es SR		of Lease Dézekakök Fee	Lease No.	
Location Unit Letter C	: 36	5,		North Lin	and 165	50 -	w w	est Line	
			- (-	_			et From The		
Section 25 Township	·		Range 36E		<u>ирм,</u>	Lea		County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		R OF OII or Condense			s address to wh	uch approved	copy of this form is	io be seni)	
Sandhills Petroleum, I Name of Authorized Transporter of Casing	Inc.		or Dry Gas		P.O. Box 796, Monahans, Texas 79756 Address (Give address to which approved copy of this form is to be sent)				
Sid Richardson Carbon	& Gasol	ine Co	•	lst Cit	1st City Bank Tower, 20			, Ft Worth	
If well produces oil or liquids, give location of tanks.	<u>c</u>	2.5	25S 36E	Yes			/3/74	TX 76102	
If this production is commingled with that i IV. COMPLETION DATA	from any othe	er lease or po	ool, give commi	ngling order numb	xer:				
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back Same	Res'v Diff Res'v	
Date Spudded	Date Comp	I. Ready to I	Prod.	Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas 1	Top Oil/Gas Pay Tubing Depth			· · · · · · · · · · · · · · · · · · ·	
Perforations	1				•		Depth Casing Sho	B	
	Т	UBING, (CASING AN	D CEMENTI	NG RECOR	D	<u> </u>		
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT	
			SING SIZE		DEPTH SET		SAUN	o ocimenti	
ļ	<u> </u>		BING SIZE		DEPTH SET				
					DEPTH SET				
-		LLOWA	BLE	ust be equal to or		owable for this			
		LLOWA	BLE				depth or be for ful		
OIL WELL (Test must be after re	ecovery of tol	LLOWA tai volume oj st	BLE		exceed top allo whod (Flow, pu		depth or be for ful		
Date First New Oil Run To Tank	ecovery of tot Date of Tes	LLOWA tai volume oj st	BLE	Producing Me	exceed top allo sthod (Flow, pu ire		t depth or be for ful ic.)		
OIL WELL (Test must be after ro Date First New Oil Run To Tank Length of Test	Date of Tes Tubing Pres	LLOWA tai volume oj st	BLE	Producing Me Casing Press	exceed top allo sthod (Flow, pu ire		t depth or be for ful ic.) Choke Size		
OIL WELL (Test must be after ro Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Tes Tubing Pres	LLOWA iai volume oj s ssure	BLE	Producing Me Casing Press	exceed top allo thod (Flow, pu ire		t depth or be for ful ic.) Choke Size	24 hours.)	
OIL WELL (Test must be after ro Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Covery of tot Date of Tes Tubing Pres Oil - Bbls.	LLOWA iai volume oj s ssure	BLE { load oil and m	Producing Me Casing Press V/ater - Bbls.	exceed top allo shod (Flow, pu ure sate/MMCF		depth or be for ful tc.) Choke Size Gas- MCF	24 hours.)	
OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Covery of to Date of Tes Tubing Pres Oil - Bbls.	LLOWA iai volume oj s ssure fest ssure (Shut-l	BLE fload oil and m	Producing Me Casing Press V/ater - Bbls. Bibls. Conden Clasing Press	exceed top allo abod (Flow, pu ne sate/MMCF ire (Shut-in)	mφ, gas lift, e	depth or be for ful ic.) Choke Size Gas- MCF Gravity of Coade: Choke Size	24 hours.)	
OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and	Covery of tot Date of Tes Tubing Pres Oil - Bbls. Length of T Tubing Pres ATE OF Lations of the that the infor	LLOWA tal volume of t saure fest saure (Shut-I comPI Oil Conserva mation given	BLE f load oil and m in) LIANCE ation	Producing Me Casing Press V/ater - Bbls. Bibls. Conden Clasing Press	exceed top allo abod (Flow, pu ne sate/MMCF ire (Shut-in)	mφ, gas lift, e	depth or be for ful ic.) Choke Size Gas- MCF Gravity of Condet Choke Size	124 hours.)	
OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my h	Covery of to Date of Tes Tubing Pres Oil - Bbls. Length of T Tubing Pres ATE OF Lations of the that the infor knowledge an	LLOWA tal volume of t saure fest saure (Shut-I comPI Oil Conserva mation given	BLE f load oil and m in) LIANCE ation	Producing Me Casing Press V/ater - Bbls. Bibls. Conden Clasing Press	exceed top allo abod (Flow, pu ne sate/MMCF ire (Shut-in)	mp, gas lift, e	depth or be for ful ic.) Choke Size Gas- MCF Gravity of Coade: Choke Size	124 hours.)	
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OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my 1 <u>Manual Mathematical</u> Signature Donna Holler	Covery of to Date of Tes Tubing Pres Oil - Bbls. Length of T Tubing Pres ATE OF Lations of the that the infor knowledge an	LLOWA tal volume of t saure fest saure (Shut-I Oil Conserver mation given ad belief.	BLE (load oil and m (in) LIANCE ation n above	Producing Me Casing Pressu V/ater - Bbls. Bibls. Conden Clasing Press (Date By	exceed top allo subod (Flow, pu re sate/MMCF ire (Shut-In) DIL CON DIL CON Approve ORIGINAL DIS	mp, gas lift, e ISERV, d signed b	depth or be for ful ic.) Choke Size Gas- MCF Gravity of Condet Choke Size	1 24 hours.) Isate /ISION 92	
OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my to Manual Maller Signature	Covery of to Date of Tes Tubing Pres Oil - Bbls. Length of T Tubing Pres ATE OF Lations of the that the infor knowledge an	LLOWA tal volume of saure saure Fest saure (Shut-I Oil Conserver mation given ad belief. A g 505-3	BLE / load oil and m in) LIANCE ation a above	Producing Me Casing Pressu V/ater - Bbls. Bibls. Conden Casing Pressu (Date	exceed top allo subod (Flow, pu re sate/MMCF ire (Shut-In) DIL CON DIL CON Approve ORIGINAL DIS	mp, gas lift, e ISERV, d signed b	depth or be for ful ic.) Choke Size Gas-MCF Gravity of Coade Choke Size ATION DIV SEP 2.1 Y JERRY SEXT	1 24 hours.) Isate /ISION 92	

Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Senarate Form C-104 must be filled for each pool in multiply completed wells.

OCD HOBBS OFFICE

SEP 1 7 1992

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