STATE OF NEW MEXICO	a a constanti de la constanti d		i 🔖 an the set		
REY AND MINERALS DEPARTMENT		ATIÓN DIVISION	appendie and a second	form C-104 Inv1sed 10-1-78	
DISTRIBUTION		A FION DIVISION Box 2088	i		
5AN 1 A 7 8 7 1 L Ø	SANTA FE, NE	EW MEXICO 87501			
U 8.U.8.	DECHECT P	OR ALLOWABLE			
TRANSPORTER DIL		AND			
PADAATION OFFICE	AUTHORIZATION TO TRAN	SPORT OIL AND NATURA	LGAS		
Lonnie J. Buck					
Address					
Reason(s) for filing (Check proper l		01her (Please ex	iplaim)		
New Well Accompletion	Change in Transporter of: Oil X Dry C				
Change in Ownership					
f change of ownership give name and address of previous owner	1	<i>i</i> .			
DESCRIPTION OF WELL AN		·			
Lease Name Monco	Well No. Pool Name, Including #1 Jalmat		ind of Lease ate, Federal or Fee	Lease No.	
Location	#1 Jalmat		Fe	eJ	
Unit Letter L ; 99()Feet From The <u>WeSt</u> L	in* and <u>2310</u>	Feet From The <u>South</u>		
Line of Section 25	Camahlp 258 Range 3	36Е , ммрм,	Lea	County	
ESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS			
Nome of Authorszed Transporter of (Address (Give address to u			
Hame of Authorized Transporter of C	Transportation Co.	Additess (Give address to w	Suite 113, Hobbs which approved copy of this	5, NM form is to be sentj	
El Paso Matural (Gas Co. Unit Sec. Twp. Rge.	Midland, Tx	When		
f well produces oil or liquids, rive location of tanks.	L 25 258 36E	yes	1 		
this production is commingled a OMPLETION DATA	with that from any other lease or pool,	, give commingling order nu	mber:		
Designate Type of Complet	ion - (X)	New Well Workover 1	Deepen Plug Back S	ame Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	i	
Hovations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay	Tubing Depth	Tubing Depth	
Perforations			Depth Casing	Shaa	
				51.04	
HOLE SIZE	TUBING, CASING, AND CEMENTING RECO HOLE SIZE CASING & TUBING SIZE DEPTH				
·					
			i		
IL WELL		epsh or be for full 24 hours)		l to or exceed top allow-	
ate First New Oll Run To Tonks	Date of Test	Producing Mothod (Flow, pu	mp, gas lijt, etc.j		
ength of Test	Tubing Pressure	Casing Pressure	Choke Size	-	
ctual Pred. During Test	Oil-Bhis.	Water-Bbls.	Gas - MCF		
AS WELL	Langth of Test	Date Contracts Office			
	Longth of Tost	Bbis. Condensate/MMCF	Gravity of Con	3411#C(#	
eeting biethod (pitor, back pr.)	Tubing Pressure (Shut-in)	Cosing Freesure (Shut-18)) Choke Size		
ERTIFICATE OF COMPLIAN	CE		SERVATION DIVISION N 13 1983	N	
	regulations of the Oll Conservation a and that the information given	APPROVED			
	e beat of my knowledge and belief.	11 · BY	SIGNED BY		
· · · · /		TITLE DISTRICT			
	Mick	If this is a request	filed in compliance with for allowable for a newl	y drilled or despense	
King and King	ADA a Tax	well, this form must be tests taken on the woll	accompanied by a tabula In accordance with MUI	tion of the deviation. L.K. 111.	
- Picsus - Pi	<u>pertainer</u>	All exclines of this while on new and recomp	form must be filled out dated wells.	completely for allow-	
	<u> </u>	5 8	000 L H. H. mai VI 6	or changes of owner. Change of conditions	
		the properties of the form of the	104 most be filted for a		
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JAN 1 2 1983

O.C.D. MOBES OFFICE