VERGY AND MINERALS DEPARTMENT

DISTRIBUTION		
SANTA PE		
FILE		
U. 6.0.6.		
LAND OFFICE		
TRANSPORTER OIL		i
GAS		
OPERATOR:		
PROBATION OFFICE		

## OIL CONSERVATION DIVISION P. O. DOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Lonnie J.	<b>Š</b> uck		-			
	Jefferson	Hobbs, New Mexico				
Reason(s) for filing (Check prop	Change in Transporter of:	Other (Please e)	splain)			
Recompletion	CII	Dry Con	000 barrels of testing	allowabl		
Change in Ownership	CaeIngheod Gae	Condensate				
If change of ownership give n and address of previous owne						
DESCRIPTION OF WELL	AND LEASE   Well No.   Pool Name, Inc.					
Monco	1 4 .		Kind of Lease State, Federal or Fee Fee			
Location	740					
Unit Letter 1	Peel From The FSL	Line and990	Feet From The TWI			
Line of Section 25	To inship 25S Ren	меми, Е65 орг	Lea	County		
DESIGNATION OF TRANS	PORTER OF OIL AND NATUR					
Name of Authorized Transporter Permian Corpora			hich approved copy of this form is to	be seni)		
Name of Authorized Transporter	of Casinghead Gas or Dry Gas [		Houston, Texas 770 which approved copy of this form is to	DO 1 be sent)		
El Paso Natur If well produces oil or liquids,		ige. Is gas actually connected?	When			
give location of tanks.	L 25 25S	36E No	Not Tested Yes	t		
If this production is commingle COMPLETION DATA	d with that from any other lease or	pool, give commingling order nu	mber:			
Designate Type of Comp	letion - (X)	Well New Well Workover	Deepen   Plug Back   Same Hesty	. Dill. Rest.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	1		
Elevations (DF, RKB, RT, GR, et	'c., Name of Producing Formation					
morations (Dr., MAD, Ar, GR, e)	diae of Prospering Formation	Top ON/Gas Pay	Tubing Depth			
Perforations			Depth Casing Shoe			
	TUBING, CASING	, AND CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZ	DEPTH SET SACKS CEM		NT		
	OIDIF					
<del> -</del>						
TEST DATA AND REQUES		t be after recovery of total volume of	fload oil and must be equal to or exc	eed top allo		
OIL WELL Date First New Oil Run To Tanks	able for t	his depth or be for full 24 hours)  [ Froducing Method (Flow, pur				
Length of Test	Tubing Pressurs	Caring Pressure	Choke Size			
Actual Prod. During Test	Oil-Bbls.	Woter-Dbls.	Gas-MCF			
AS WELL						
letual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Presewe (Shut-in)	Casing Pressure (Ehut-in)	Choke Size			
ERTIFICATE OF COMPLIA	NCE	all cons	ERVATION DIVISION			
		a s sik	11 13 13			
sereby certify that the rules and regulations of the Oil Conservation rision have been complied with and that the information given ove is true and complete to the best of my knowledge and belief.		00.	APPROVED 18			
ove is true and complete to	the best of my knowledge and bel	Orlg. Signed by		and the second s		
			This form is to be fired in compliance with much these			
Xuini X	Duck!	13	Med in compliance with mull is for a llowable for a newly drilled o			
1	anoture)	well, this form must be a	eccompanied by a tabulation of the accordance with MULE 111.			
awner,	Tale)	1:	ections of this form must be filled out completely for allow-			
6-15-79		Fill out only Section	Fill out only Sections I. H. III, and VI for changes of owner well pame or number, or transported or other such change of condition			
•	Date)	Separate Laring Cal	consported or other such change of O4 must be filled for each pool			
		li completed weller				

RECEID

JUN 1 5 1979

OIL CONSERVATION COMM.
HOBBS, N. M.