

OIL CONSERVATION DIVISION
P. O. BOX 2048
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Lonnie J. Buck

901 North Jefferson

Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well ☒
Completion ☐
Change in Ownership ☐

Change in Transporter of:
Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)
**CASINGHEAD GAS MUST NOT BE
FLARED AFTER 8/16/79
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.**

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Monco	Well No. #1	Pool Name, Including Formation Jalmat	Kind of Lease State, Federal or Fee Fee	Lease No.
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Location
Unit Letter **L** ; **990** Feet From The **West** Line and **2310** Feet From The **South**
Line of Section **25** Township **25S** Range **36E** , NMPM, **Lea** County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

One of Authorized Transporter of Oil ☒ or Condensate ☐ Cities Service Co., Trucks	Address (Give address to which approved copy of this form is to be sent) Box 1919 Midland, Texas 79701
One of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) Midland, Texas
Well produces oil or liquids, give location of tanks. Unit L Sec. 25 Twp. 25S Rge. 36E	Is gas actually connected? not tested When

If his production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X) XX	Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Holes ☐ Diff. Holes ☐		
Date Spudded 4-30-79	Date Comd. Ready to Prod. 6-5-79	Total Depth 3339'	P.B.T.D. 3307'
Productions (DF, RKB, RT, GR, etc.)	Name of Producing Formation Seven-Rivers	Top Oil/Gas Pay 3050'	Tubing Depth 3293
Well Completion 252-58; 61-63; 67-69; 72-83; 88-90; 95-99	28 holes	1 JSPF	Depth Casing Shoe 3339'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE 7-5/8"	CASING & TUBING SIZE 5 1/2" - 15.5#	DEPTH SET 3339'	SACKS CEMENT 920
Set DV tool at 2546' - cement 1st stage w/ 260 BX Halliburton Class C-Circulated			
2nd stage w/ 660 BX Halliburton lite.			

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6-5-79	Date of Test 6-6-79	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure -	Casing Pressure -	Choke Size -
Tool Prod. During Test 165 bbls.	Oil - Bbls. 15 BOPD	Water - Bbls. 150 BWPD	Gas - MCF TSTM

AS WELL

Tool Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pt.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Lonnie J. Buck
(Signature)
Russell J. Cooper
(Signature)
6-28-79
(Date)

OIL CONSERVATION DIVISION

APPROVED **JUL 6 1979**, 19
BY *[Signature]*
TITLE **SUPERVISOR DISTRICT 1**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviations taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-completed wells.