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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 16 9 21 AM '68

Form O-100
Supersedes Old
C-102 and C-103
Effective 1-1-61

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-8880

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator		

SHELLY OIL COMPANY

P. O. Box 730 - Hobbs, New Mexico 88240

UNIT LETTER C 660 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 25S RANGE 36E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3001' DF

7. Unit Agreement Name
8. Farm or Lease Name
State "Z"
9. Well No.
1
10. Field and Pool, or Willard
Jalmat
12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in casing pullers 8-6-68. Pulled rods & pump. Pulled 2-3/8"OD tubing and seating nipple. Ran tubing open ended to 3260', displaced oil and water with mud. Spotted 35 sacks cement 3265' to 3100'. Pulled tubing. Shot off casing at 2264', unable to pull; shot off at 2201', pulled loose. Pulled 72 jts. (2218') of 7"OD 8-R 20# SS J-55 R-2 ST&C Casing. Ran open end tubing to 2275', spotted cement and 10# mud as follows:

3100-2275'	-	Heavy mud-laden Fluid
2275-2125'	-	30 Sacks Regular Cement
2125-1385'	-	Heavy mud-laden Fluid
1385-1345'	-	20 Sacks Regular Cement
1345-20'	-	Heavy mud-laden Fluid
20' Surface	-	20 Sack cement Surface Cap.

Installed 4" pipe as a dry hole marker. Plugging operations complete and well abandoned 3 P.M. August 13, 1968.

Left in hole: 1064' of 7"OD 20# 8R Casing from 2201-3265'; 1269' of 10-3/4"OD 40# & 32# 8R Casing from 96' to 1365'

The pits have been filled and the location cleared and levelled.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (ORIGINAL SIGNED) V. E. Platchew	TITLE District Production Manager	DATE 8-16-68
APPROVED BY [Signature]	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		