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STATE OF NEW MEXICO OGY AND MICH DALS DEPARTMENT	OIL CONSERVATION DIVISION		Form C-104 Revised 10-1-78
	P. O. B	30 X 2088	
V 11. 8	5ANTA 191, NI	JW MEXECO 8 7501	
LAND DEPKE	REQUEST F	OR ALLOWABLE	
OAN UPPRATUD		AND ISPORT OIL AND NATURAL GAS	•
Cherator OFFICE			
Lonnie J. Buck			
901 North Jeffe	erson, Hobbs, NM 88240		
New Well	Change in Transporter of:	Other (Please explain)	
Hecompletion Change to Ownership	Cil 🔥 Dry C Casinghead Gas 🗌 Cond	Gos []	
If change of ownership give name			· · · · · · · · · · · · · · · · · · ·
and address of previous owner DESCRIPTION OF WELL AN	DIFASE		······
Lease Name Monco	Well No. Pool Name, Including 2 Jalmat		
Location			
Unit Letter;;;		ine and Feet Fro	West
Line of Section 25	ownship 25 S Range	36 Е <u>, ммрм,</u>	Lea County
	RTEB OF OIL AND NATURAL G		
Cities Service	Co. Trucks		proved copy of this form is to be sent) TX 79702
Name of Authorized Transporter of C El Paso Natural			TX 79702 proved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.		When
give location of tanks.	M 25 25 S 36 E		10/1/79
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty
Designate Type of Complet			
Date Spudded	Dute Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Mame of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations		-J	Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			·····
TEST DATA AND REQUEST F OIL WELL		after recovery of social volume of load o epith or be for full 24 hours)	il and must be equal to or exceed top allow
Dute First New OII Hun To Tonks	Date of Test	Producing Mathod (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choxe Size
Actual Fred. During Test	Oil-Bbla.	Walet - Bbis,	Gas - MCF
GAS WELL Actual Fred. 1++1-MCF/D.	Length of Test		
		Bble. Condensate/MMCF	Gravity of Condensate
Teeling Method (pirol, back pr.)	Tubing Presews (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
ERTIFICATE OF COMPLIAN	CE		
hereby certify that the rules and regulations of the Oil Conservation division have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		APPROVED MAY 1 2 1980 19 By Orig. Signed By Jerry Sexton	
Jun North	ul	If this is a request for allo	compliance with MULE 1104, wable for a newly drilled or despende
(Sienalwe) Agent		well, this form must be accompanied by a tabulation of the deviation tasks taken on the well in accordance with mutk fit.	
(1:://•) 5/5/80		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
5/ 5/ 80 (D)	(14)	well name or number, or transpo	II, III, and VI for changes of condition, iter, or other such change of condition.
		Separate Forms C-104 mul	at he filed for each pool in multiply