	1 1								
NO. OF COPIES RECEIVE	D						Form C-10 Revised 1		
DISTRIBUTION						r			
SANTA FE		NEW	MEXICO OIL COM	SERVATIO	N COMMISSION	5a.		ype of Lease	
FILE	\	WELL COMPL	ETION OR REC	OMPLETIC	N REPORT AN		State	Fee X	
U.S.G.S.						5.	State Oil &	Gas Lease No.	
LAND OFFICE									
OPERATOR									
la. TYPE OF WELL						7.	Unit Agreen	nent Name	
	011	GAS WELL		07.050					
b. TYPE OF COMPLET	TION	Selend WELL		OTHER_		8.	Farm or Lea	ase Name	
NEW WOR		EN PLUG BACK	DIFF.	OTHER			Monco		
2. Name of Operator				OTHER		9.	Well No.		
Lonnte J	. Buck						٤.		
3. Address of Operator						10	. Field and	Pool, or Wildcat	
901 Nort	h Jefferso	m, Hobbs, I	Wh doc to			ł	Jalniat		
4. Location of Well	<u> </u>							mmmm	
							//////		
UNIT LETTER	υ	70	Sout	ŧ.	(1516)		///////		
UNIT LEFTER	LUCATED	FLET F	TRUM THE		TTTX TTT	T FROM	. County	~ <i>``\\\\\\\\\\\\\</i>	
west	25	255			///////////////////////////////////////				
THE WEST LINE OF S	16. Date T D F	Reached 17 Date	SE. NMPM Ready to I	Prod 1 10	Elevations (DF PV	R RT CP	LCU	ev Cashinghard	
7/30/79	21517n		95173	10.	LIGVATIONS (DF, AA	ы, кг, ок, е	19. EI	ev. Cusmingnead	
7/30/79 20. Total Depth	21 Elin		22. If Multip	le Compl. Ti	w 00 t-t	D-t		Cable Tr. 1	
3329'			Many	ie Compi., Ho	w 23. Intervals Drilled By	,Hotary Ta イムーカカカウ) 210 2	Cable Tools	
		3307'				- 10-3323			
24. Producing Interval(s)	, of this comple	tion — Top, Bottor	m, Name				25.	Was Directional Survey Made	
2964 761 950	1	· /···	- F.I						
3264-70', 328		20-30, 26Aei	n kivers					10	
26. Type Electric and O	th er Logs Run						27. Was	Well Cored	
CNL-GR								Ho	
28.		CA	SING RECORD (Rep	ort all string	s set in well)				
CASING SIZE	WEIGHT LB.	/FT. DEPT	H SET HOI	LE SIZE	CEMENTI	NG RECORD)	AMOUNT PULLED	
7"	23#	500	<u>10</u>	1/4"	Circulated	<u>350 sx</u>		······································	
<u>7"</u> <u>4 1/2"</u>	23# 10.5#			1/4" 1/4"	Circulated DV Tool 025				
ff						i01 '	980 sx		
ff					UV Tool 025	i01 '	980 sx		
ff	10.5#				UV Tool 025	cement	980 SX		
4 1/2"	10.5#	3325			UV Tool 025 Circulated	cement	ING RECOR	D PACKER SET	
<u>4 1/2"</u> 29.	10.5#	INER RECORD		1/4**	UV Tool 025 Circalated 30. Size	cement TUBI	ING RECOR		
<u>4 1/2"</u> 29.	10.5#	INER RECORD		1/4**	DV Tool 025 Circalated	cement (ING RECOR		
<u>4 1/2"</u> 29.	10.5# L	INER RECORD		1/4**	DV Tool 025 Circalated 30. SIZE 3/3 th	Cement TUBI DEPTH 3233	ING RECOR	PACKER SET	
4 1/2" 29. SIZE 31. Perforation Record (A	10.5# L TOP	INER RECORD BOTTOM d number)	SACKS CEMENT	1/41 SCREEN 32.	UV Tool 025 Circalated 30. 312 30. SIZE 3/8 ¹¹ ACID, SHOT, FRAM ACID, SHOT, FRAM	CEMENT TUBI DEPTH 3233 CTURE, CEM	ING RECOR	PACKER SET	
4 1/2" 29. SIZE 31. Perforation Record (A	10.5# L TOP	INER RECORD BOTTOM d number)	SACKS CEMENT	32. DEPTH	UV Tool 025 Circalated 30. Size 378 th ACID, SHOT, FRAM	CTURE, CEN	AND KIND	PACKER SET	
4 1/2" 29. SIZE 31. Perforation Record (A	10.5# L TOP	INER RECORD BOTTOM d number)	SACKS CEMENT	1/4 SCREEN 32. DEPTH 3001-83	ACID, SHOT, FRAMINTERVAL	CEMENT TUBI DEPTH 3233 CTURE, CEM AMOUNT 2430 ga	AND KIND	PACKER SET	
4 1/2" 29. SIZE 31. Perforation Record (A	10.5# L TOP	INER RECORD	SACKS CEMENT	1/4 SCREEN 32. DEPTH 3921-23 97-391	ACID, SHOT, FRAMINTERVAL	CTURE, CEN	AND KIND	PACKER SET	
4 1/2" 29. SIZE 31. Perforation Record (A	10.5# L TOP	INER RECORD BOTTOM d number)	SACKS CEMENT	1/4 SCREEN 32. DEPTH 3921-33 97-391; 392031,	UV Tool 026 Circalated 30. size 3/3 th ACID, SHOT, FRAM INTERVAL 1 3102-04';	CTURE, CEN AMOUNT 2400 ga	AND KIND	PACKER SET EZE, ETC. MATERIAL USED L; failed to	
4 1/2" 29. SIZE 31. Perforation Record (A	10.5# L TOP	INER RECORD BOTTOM d number)	SACKS CEMENT	1/4 SCREEN 32. DEPTH 3921-23 97-391	JV Tool 025 Circalated 30. SIZE 2.3/8 ¹¹ ACID, SHOT, FRAMINTERVAL 1.02-00'; 3102-04';	CEMENT TUBI DEPTH 3233 CTURE, CEM AMOUNT 2430 ga	AND KIND	PACKER SET EZE, ETC. MATERIAL USED L; failed to	
4 1/2" 29. SIZE 31. Perforation Record (i	ID.5#	3323 INER RECORD BOTTOM d number)	SACKS CEMENT	32. 32. DEPTH 343-33 97-331 346-7 UCTION	UV Tool 026 Circalated 30. SIZE 3/3 ¹⁰ ACID, SHOT, FRAU INTERVAL 1. GO-30'; 3102-04'; 3102-04'; 30-38'	CTURE, CEA AMOUNT 2400 ga	AND KIND 15% M 15% M	PACKER SET EZE, ETC. MATERIAL USED L; failed to	
4 1/2" 29. SIZE 31. Perforation Record (i III. 33. Date First Production	10.5# L TOP Interval, size and LECG	3323 INER RECORD BOTTOM d number) BBBLE	SACKS CEMENT	32. 32. DEPTH 343-33 97-331 346-7 UCTION	UV Tool 026 Circalated 30. SIZE 3/3 ¹⁰ ACID, SHOT, FRAU INTERVAL 1. GO-30'; 3102-04'; 3102-04'; 30-38'	CTURE, CEM AMOUNT 2400 ga	AND KIND 15% M 1023. 15% M 1023.	PACKER SET EZE, ETC. MATERIAL USED L; failed to E	
4 1/2" 29. SIZE 31. Perforation Record (i	10.5# L TOP Interval, size and LECG	3323 INER RECORD BOTTOM d number)	PROD	32. 32. DEPTH 343-33 97-331 346-7 UCTION	UV Tool 026 Circalated 30. SIZE 3/3 ¹⁰ ACID, SHOT, FRAU INTERVAL 1. GO-30'; 3102-04'; 3102-04'; 30-38'	CTURE, CEN AMOUNT 2400 ga	AND KIND 15% M 10ad. 15% M 10ad. 15% M 10ad. 15% M 10ad.	PACKER SET EZE, ETC. MATERIAL USED L; failed to E Prod. or Shut-in)	
4 1/2" 29. SIZE 31. Perforation Record (A 33. Date First Production 9/5/79 Date of Test	10.5# L TOP Interval, size and LECG	INER RECORD BOTTOM d number) BBLLE	SACKS CEMENT	32. DEPTH 343-33 97-94' 34403' 3264-7 UCTION bing = Size ar	UV Tool @25 Circulated 30. SIZE 2.3/8 ¹¹ ACID, SHOT, FRAMINTERVAL 1.02-04'; 3102-04'; 90-38' d type pump) Gas – MCF	CTURE, CEM AMOUNT 2400 ga	AND KIND 15% M 10ad. 15% M 10ad. 15% M 10ad. 15% M 10ad.	PACKER SET EZE, ETC. MATERIAL USED L; failed to E Prod. or Shut-in) Gas - Oil Ratio	
4 1/2" 29. SIZE 31. Perforation Record (A 33. Date First Production 9/5/79	10.5# L TOP Interval, size and LEEG Produ	anumber)	PROD PROD wing, gas lift, pump Prod'n. For Test Period	32. DEPTH 343-33 97-94' 34403' 3264-7 UCTION bing = Size ar	UV Tool @25 Circalated 30. SIZE .23/3 th ACID, SHOT, FRAMINTERVAL 1.02-04'; 3102-04'; .3102-04'; .3102-04'; .3102-04'; .3102-04'; .3102-04'; .3102-04';	CEMENT TUBI DEPTH 3233 CTURE, CEN AMOUNT 2400 ga Water -	AND KIND AND KIND 15% M 10ad. 15% M 10ad. 15% M 10ad. 15% M 10ad. 15% M 10ad. 15% M 10ad. 15% M 15%	PACKER SET EZE, ETC. MATERIAL USED L; failed to E Prod. or Shut-in) Gas - Oil Ratio 1.55	
4 1/2" 29. SIZE 31. Perforation Record (1 33. Date First Production 9/5/79 Date of Test 9/28/79	ID.5#	3323 INER RECORD BOTTOM d number) BBLL BBLL Choke Size	PROD PROD wing, gas lift, pump Prod'n. For Test Period	1/4" SCREEN 32. DEPTH 344-33 97-34'; 34403', 3254-7; UCTION sing = Size an Oil = Pbl. 22	UV Tool @25 Circalated 30. SIZE .23/3 th ACID, SHOT, FRAMINTERVAL 1.02-04'; 3102-04'; .3102-04'; .3102-04'; .3102-04'; .3102-04'; .3102-04'; .3102-04';	CTURE, CEN AMOUNT 2400 ga 2400 ga water - 4	AND KIND AND KIND 15% M 10ad. 15% M 10ad. 15% M 10ad. 15% M 10ad. 15% M 10ad. 15% M 10ad. 15% M 15%	PACKER SET EZE, ETC. MATERIAL USED L; failed to E Prod. or Shut-in) Gas-Oil Ratio 1.55 avity - API (Corr.)	
4 1/2" 29. SIZE 31. Perforation Record (1 33. Date First Production 9/5/79 Date of Test 9/28/79 Flow Tubing Press.	ID.5#	action Method (Flo United Trip Choke Size e Calculated 2- How Rate	PROD PROD wing, gas lift, pump Prod'n. For Test Period	1/4" SCREEN 32. DEPTH 344-33 97-34'; 34403', 3254-7; UCTION sing = Size an Oil = Pbl. 22	UV Tool @25 Circalated 30. SIZE .23/3 th ACID, SHOT, FRAMINTERVAL 1.02-04'; 3102-04'; .3102-04'; .3102-04'; .3102-04'; .3102-04'; .3102-04'; .3102-04';	TUBI DEPTH 3233 CTURE, CEN AMOUNT 2400 ga recover 2400 ga water - 4 - Bbl.	AND KIND AND KIND 15% M 10ad. 15% M 10ad. 15% M 10ad. 15% M 10ad.	PACKER SET EZE, ETC. MATERIAL USED L; failed to E Prod. or Shut-in) Gas - Oil Ratio 1.55	
4 1/2" 29. SIZE 31. Perforation Record (i 33. Date First Production 9/5/79 Date of Test 9/28/79 Flow Tubing Press. 34. Disposition of Gas (a)	ID.5#	action Method (Flo United Trip Choke Size e Calculated 2- How Rate	PROD PROD wing, gas lift, pump Prod'n. For Test Period	1/4" SCREEN 32. DEPTH 344-33 97-34'; 34403', 3254-7; UCTION sing = Size an Oil = Pbl. 22	UV Tool @25 Circalated 30. SIZE .23/3 th ACID, SHOT, FRAMINTERVAL 1.02-04'; 3102-04'; .3102-04'; .3102-04'; .3102-04'; .3102-04'; .3102-04'; .3102-04';	TUBI DEPTH 3233 CTURE, CEN AMOUNT 2400 ga recover 2400 ga water - 4 - Bbl.	AND KIND AND KIND 15% M 10ad. 15% M 10ad. 10ad. 100 Kind 100	PACKER SET EZE, ETC. MATERIAL USED L; failed to E Prod. or Shut-in) Gas-Oil Ratio 1.55 avity - API (Corr.)	
4 1/2" 29. SIZE 31. Perforation Record (A 33. Date First Production 9/5/79 Date of Test 9/28/79 Flow Tubing Press. 34. Disposition of Gas (A Vented	ID.5#	action Method (Flo United Trip Choke Size e Calculated 2- How Rate	PROD PROD wing, gas lift, pump Prod'n. For Test Period	1/4" SCREEN 32. DEPTH 344-33 97-34'; 34403', 3254-7; UCTION sing = Size an Oil = Pbl. 22	UV Tool @25 Circalated 30. SIZE .23/3 th ACID, SHOT, FRAMINTERVAL 1.02-04'; 3102-04'; .3102-04'; .3102-04'; .3102-04'; .3102-04'; .3102-04'; .3102-04';	CTURE, CEM AMOUNT 2400 ga recover 2400 ga water – 4 – Bbl.	AND KIND AND KIND 15% M 10ad. 15% M 10ad. 10ad. 10ad. 10ad. 100 Kind 10ad. 100 Kind 10ad. 100 Kind 100 K	PACKER SET EZE, ETC. MATERIAL USED L; failed to E Prod. or Shut-in) Gas-Oil Ratio 1.55 avity - API (Corr.)	
4 1/2" 29. SIZE 31. Perforation Record (i 33. Date First Production 9/5/79 Date of Test 9/28/79 Flow Tubing Press. 34. Disposition of Gas (a)	ID.5#	action Method (Flo United Trip Choke Size e Calculated 2- How Rate	PROD PROD wing, gas lift, pump Prod'n. For Test Period	1/4" SCREEN 32. DEPTH 344-33 97-34'; 34403', 3254-7; UCTION sing = Size an Oil = Pbl. 22	UV Tool @25 Circalated 30. SIZE .23/3 th ACID, SHOT, FRAMINTERVAL 1.02-04'; 3102-04'; .3102-04'; .3102-04'; .3102-04'; .3102-04'; .3102-04'; .3102-04';	CTURE, CEM AMOUNT 2400 ga recover 2400 ga water – 4 – Bbl.	AND KIND AND KIND 15% M 10ad. 15% M 10ad. 10ad. 10ad. 10ad. 100 Kind 10ad. 100 Kind 10ad. 100 Kind 100 K	PACKER SET EZE, ETC. MATERIAL USED L; failed to E Prod. or Shut-in) Gas-Oil Ratio 1.55 avity - API (Corr.)	
4 1/2" 29. SIZE 31. Perforation Record (A 33. Date First Production 9/5/79 Date of Test 9/28/79 Flow Tubing Press. 34. Disposition of Gas (A Vented 35. List of Attachments	10.5# L TOP Interval, size and Interval, size and Produ Produ Produ P Hours Tested 24 Casing Pressur Sold, used for fue	Antion Method (Flor BOTTOM d number) BOTTOM d number) Choke Size Calculated 2- Hour Rate	PROD PROD wing, gas lift, pump Prod'n. For Test Period 4- Oil – Bbl.	1/4 SCREEN 32. DEPTH 3461-33 97-34'; 3964-73 UCTION Ding - Size an 011 - Pbl. 22 Gas - 1	UV Tool @25 Circalated 30. SIZE .3/3 ¹¹ ACID, SHOT, FRAM INTERVAL '.30-30'; 3102-04'; '.31-91' 90-38' d type pump) Gas - MCF '.34	CTURE, CEM AMOUNT 2400 ga recover 2400 ga w Water - 4 - Bbl.	ANG RECOR I SET AENT SQUE AND KIND 15% M 10ad. 15% M 10ad. 15% M Coll Status (A Prod. Bbl. Oil Gr messed By	PACKER SET EZE, ETC. MATERIAL USED L; failed to E Prod. or Shut-in) Gas-Oil Ratio 1.55 avity - API (Corr.)	
4 1/2" 29. SIZE 31. Perforation Record (A 33. Date First Production 9/5/79 Date of Test 9/28/79 Flow Tubing Press. 34. Disposition of Gas (A Vented 35. List of Attachments 36. I hereby certify that	10.5#	A number) BOTTOM BOTTOM d number) BBBBB Choke Size Choke Size Choke Size Choke Size e Calculated 2. Hour Rate el, vented, etc.)	PROD PROD wing, gas lift, pump Prod'n. For Test Period 4- Oil – Bbl.	1/4 SCREEN 32. DEPTH 3461-33 97-34'; 3964-73 UCTION Ding - Size an 011 - Pbl. 22 Gas - 1	UV Tool @25 Circalated 30. SIZE .3/3 ¹¹ ACID, SHOT, FRAM INTERVAL '.30-30'; 3102-04'; '.31-91' 90-38' d type pump) Gas - MCF '.34	CTURE, CEM AMOUNT 2400 ga recover 2400 ga w Water - 4 - Bbl.	ANG RECOR I SET AENT SQUE AND KIND 15% M 10ad. 15% M 10ad. 15% M Coll Status (A Prod. Bbl. Oil Gr messed By	PACKER SET EZE, ETC. MATERIAL USED L; failed to E Prod. or Shut-in) Gas-Oil Ratio 1.55 avity - API (Corr.)	
4 1/2" 29. SIZE 31. Perforation Record (A 33. Date First Production 9/5/79 Date of Test 9/28/79 Flow Tubing Press. 34. Disposition of Gas (A Vented 35. List of Attachments 36. I hereby certify that	10.5#	A number) BOTTOM BOTTOM d number) BBBBB Choke Size Choke Size Choke Size Choke Size e Calculated 2. Hour Rate el, vented, etc.)	PROD PROD PROD wing, gas lift, pump Prod n. For Test Period 4- Oil – Bbl. es of this form is true	1/4" SCREEN 32. DEPTH 393-23 97-39' 3234-7 UCTION ing = Size an 011 = Pb1. 22 Gas = 1 .	UV Tool 025 Circalated 30. SIZE 3/3 ¹¹ ACID, SHOT, FRAMINTERVAL 3 *. 3/3 ¹¹ 3102-04'; ': 31-91'; 30-38' d type pump) Gas - MCF 34 34 MCF Water te to the best of my	CTURE, CEN AMOUNT 2400 ga recover 2400 ga w Water - 4 - Bbl. Test Wit	ING RECOR I SET AENT SQUE AND KIND 15% M 10ad. 15% M 10ad. 15% M 10ad. 0il Gr messed By nd belief.	PACKER SET EZE, ETC. MATERIAL USED L; failed to E Prod. or Shut-in) Gas - Oil Ratio 1.55 avity - API (Corr.) 350	
4 1/2" 29. SIZE 31. Perforation Record (A 33. Date First Production 9/5/79 Date of Test 9/28/79 Flow Tubing Press. 34. Disposition of Gas (A Vented 35. List of Attachments 36. I hereby certify that	10.5# L TOP Interval, size and Interval, size and Produ Produ Produ P Hours Tested 24 Casing Pressur Sold, used for fue	A number) BOTTOM BOTTOM d number) BBBBB Choke Size Choke Size Choke Size Choke Size e Calculated 2. Hour Rate el, vented, etc.)	PROD PROD PROD wing, gas lift, pump Prod n. For Test Period 4- Oil – Bbl. es of this form is true	1/4 SCREEN 32. DEPTH 3461-33 97-34'; 3964-73 UCTION Ding - Size an 011 - Pbl. 22 Gas - 1	UV Tool 025 Circalated 30. SIZE 3/3 ¹¹ ACID, SHOT, FRAMINTERVAL 3 *. 3/3 ¹¹ 3102-04'; ': 31-91'; 30-38' d type pump) Gas - MCF 34 34 MCF Water te to the best of my	CTURE, CEN AMOUNT 2400 ga recover 2400 ga w Water - 4 - Bbl. Test Wit	ANG RECOR I SET AENT SQUE AND KIND 15% M 10ad. 15% M 10ad. 15% M Coll Status (A Prod. Bbl. Oil Gr messed By	PACKER SET EZE, ETC. MATERIAL USED L; failed to E Prod. or Shut-in) Gas - Oil Ratio 1.55 avity - API (Corr.) 350	

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by ore copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate exception state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Т.	Anhy	Т.	Canyc n	Τ.	Ojo Alamo	Т.	Penn. ''B''
т.	Salt	Т.	Strawn	Т.	Kirtland-Fruitland	T.	Penn. "C"
B.	Salt	Т.	Atoka	Τ.	Pictured Cliffs	T.	Penn. "D"
Т.	Yates	Т.	Miss	Τ.	Cliff House	Т.	Leadville
т.	7 Rivers	Τ.	Devotian	Т.	Menefee	T.	Madison
Т.	Queen	Т.	Siluri an	Т.	Point Lookout	Т.	Elbert
Τ.	Grayburg	Т.	Montoya	т.	Mancos	Т.	McCracken
Т.	San Andres	Т.	Simpson	Т.	Gallup	Т.	Ignacio Qtzte
Т.	Glorieta	т.	McKee	. Bas	se Greenhorn	Т.	Granite
Τ.	Paddock	Т.	Ellenburger	Т.	Dakota	т.	
т.	Blinebry	. т.	Gr. Wash	Т.	Morrison	т.	
Ί.	Tubb	т.	Granite	. T.	Todilto	Т.	
Τ.	Drinkard	Т.	Delavare Sand	Т.	Entrada	Т.	
Τ.	Аво	. T.	Bone Springs	. Т.	Wingate	Т.	
Т.	Wolfcamp	. Т.		т.	Chinle	т.	
т.	Penn	Т.		Т.	Permian	. Т.	
Т	Cisco (Bough C)	Т.		. Т.	Penn. "A"	Т.	

FORMATION RECORD (Attach additional sheets if necessary)

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