| DISTRIBUTION  |  |  | Form C-103<br>Supersedes Old   |
|---|--|--|--|
| SANTAFE   | . NEW MEXICO OIL CON   | SERVATION COMMISSION   | C-102 and C-103<br>Effective 1-1-65  |
| FILE  |  |  |  |
| LAND OFFICE   |  |  | 5a. Indicate Type of Lease   |
| CPERATOR  |  |  | State Fee XX   |
|   |  |  | 5. State Oil 6 Gas Lease No.   |
| SUNDRY NOTICES AND REPORTS ON WELLS.  DO NOT USE THIS FORM FOR PURPORALS TO DRIVE ON TO DELPEN ON BUILD BACK TO A DIFFERENT RESERVOIR.                              |  |  |  |
| OIL XX GAS WELL   | OTHE <b>9</b> -  |  | 7. Unit Agreement Name   |
| Lonnie J. Buck  |  |  | S. Farm or Lease Name Monco  |
| 901 North Jefferson Hobbs, N.M. 88240   |  | 9. Well No.<br>#2  |  |
| 4. Location of Well   |  |  | 10. Field and Fool, or Wildcat   |
| UNIT LETTERM  | 670 FEET FROM THE South  | LINE AND 660 FEET F  | Jalmat   |
| THE West LINE, SEC  | 710N 25 TOWNSHIP 25  | S RANGE 36E AM   | Pre Allingia   |
|   | 15. Elevation (Show whether  | - DF, RT, GR, etc.)  | 12. County Lea   |
| Check   | Appropriate Box To Indicate ?  |  | Other Data NT REPORT OF:   |
|   | <del></del>  |  | e de la contraction de la cont |
| FERFORM REMEDIAL WORK   | PLUG AND ABANDON   | REMEDIAL WARK  | ALTERING CASING  |
| PULL OR ALTER CASING  | CHANGE PLANS   | COMMENCE DRILLING OPNS.  CASING TEST AND CEMENT JOS  | PLUG AND ABANDONMENT   |
| <i>የነ</i> ያ ነው  |  | OTHER .  |  |
| Compl.  |  | etion  |  |
|   |  | _  | <del></del>  |
|   |  | ails, and give pertinent dates, include  | ing estimated date of starting any proposed  |
| Ran 3326' of 4<br>2 stages w/ 980<br>tool and ran So<br>88-90; 97-99;<br>acid. Avg. trea<br>Failed to revor<br>Treat w/ 2400 g<br>treating press.<br>Slight show of | creations (Clearly state all pertinent det<br>2"-11.60# csg w/ DV to<br>5 sx Halliburton "C"<br>chlumberger Compensat<br>3102-04 & 06-06 w/ 1<br>ating pressure 2400#;<br>ver load. Perforated 3:<br>yer load. Perforated 3:<br>3 state 17 NE acid in 3:<br>3 state 17 bbls. repring. Remove packer and  | ool at 2501. Circuland Halliburton lited Neutron Log. Per JSPF. Treated w/ 24 ISIP 1300#; 15 min 264-70; 81-91; 96-9 stages. Breakdown @; ISIP 25#. Began s  | ate cement in se. Drilled out DV forated 3081-83; 900 gals 15% NE shutin-1050#. 8 W/ i JSPF. 2800#, Maximum wabbing in 30 mins.  |
| Ran 3326' of 4 2 stages w/ 986 tool and ran S6 88-90; 97-99; acid. Avg. trea Failed to revor Treat w/ 2400 g treating press. Slight show of and 650# on tub         | the second complete to the test of the box is true and complete to the test of the box is true and complete to the test of the box is the box i | ool at 2501. Circuland Halliburton lited Neutron Log. Per JSPF. Treated w/ 24 ISIP 1300#; 15 min 264-70; 81-91; 96-9 stages. Breakdown @; ISIP 25#. Began secovery. Recover 40 nd place well on pu | ate cement in se. Drilled out DV forated 3081-83; 900 gals 15% NE shutin-1050#. 8 W/ i JSPF. 2800#, Maximum wabbing in 30 mins.  |
| Ran 3326' of 4 2 stages w/ 986 tool and ran S6 88-90; 97-99; acid. Avg. trea Failed to revor Treat w/ 2400 g treating press. Slight show of and 650# on tub         | the second complete to the test of the box is true and complete to the test of the box is true and complete to the test of the box is the box i | ool at 2501. Circuland Halliburton lited Neutron Log. Per JSPF. Treated w/ 24 ISIP 1300#; 15 min 264-70; 81-91; 96-9 stages. Breakdown @; ISIP 25#. Began secovery. Recover 40 nd place well on pu | ate cement in se. Drilled out DV forated 3081-83; 800 gals 15% NE shutin-1050#. 8 w/ i JSPF. 2800#, Maximum wabbing in 30 mins. 0 bbls. load mp.   |

Geologist

CONDITIONS OF APPROVAL, IF ANY: