NO. OF COPIES RECEIVE	ED								Form C	-105
DISTRIBUTION									Revised	d 1-1-65
SANTA FE			NEW	HEVICO C	NI CON	ICEDVATION	I COMMISSION	5.	a. Indicate	Type of Lease
FILE		WELL					N REPORT AL	אם ו ספן	State	Fee K
U.S.G.S.	<del>-  -  -</del>	***	. COMPLI	_ ITON O	K KEC	OMFELTIO	I KLEOKT AL	1D LOG 5	. State Oil	& Gas Lease No.
LAND OFFICE								:		
OPERATOR								1/2	77777	
		l						<i>[</i> 2	//////	
la. TYPE OF WELL								7	. Unit Agr	eement Name
		IL	GAS		DRY X					
b. TYPE OF COMPLE		/ELL	WELL	. L	DRY (45)	OTHER		8	. Farm or	Lease Name
NEW I WOF			PLUG BACK	511	FF.			1	Brown	
2. Name of Operator	R L DE	PEN L	BACK	L RE	SVR.L	OTHER		9	. Well No.	
Standard Produ	uction Co	mpany							7	
3. Address of Operator		<del></del>						1	<u> </u>	nd Pool, or Wildcat
c/o Oil Report	ts & Gas	Servi	ces, Inc	e., Box	763.	Hobbs,	N. M. 88240		Jalma	. '
4. Location of Well									$\overline{m}$	mmm
UNIT LETTER		670			South	<b>)</b>	66 <b>0</b>			
UNIT LETTER	LOCATED	-,-	FEET F	ROM THE		LINE AND	***************************************	EET FROM		711/1/1/1/1/1/
West	25	21	53	36.1	•			//////////////////////////////////////	2. County	
THE LINE OF	SEC.	TWP.	RG		NMPM	VIIIII	HIXIIII	777777	1.10(6)	Elev. Cashinghead
15. Date Spudded	16. Date T.D	. Reached	d 17. Date	Compl. (R	eady to 1	Prod.)   18. E	Hevations (DF, $R$	KB, RT, GR,	etc.) 19.	Elev. Cashinghead
<b>2/6/61</b> 20. Total Depth	2/13/	6.T								
_	21.	Plug Back	T.D.	22.	If Multip! Many	le Compl., Hov	Drilled	s   Rotary T By	Tools	Cable Tools
3327	<u> </u>							> 0-TD		
24. Producing Interval(s	s), of this com	oletion —	Top, Botton	n, Name						25. Was Directional Survey
_										
None - P & A										
26. Type Electric and C	ther Logs Run								27. W	Vas Well Cored
										No
28.			CAS	SING RECC	IPD /Pas		set in well)		<del></del>	· · · · · · · · · · · · · · · · · · ·
				JIMO KECC	MD (Meh	ort all strings	sei ili weii)			
CASING SIZE	WEIGHT L	B./FT.	DEPT			LE SIZE		TING RECOR	ID	AMOUNT PULLED
CASING SIZE	WEIGHT L		DEPT		ноі	LE SIZE			ID	AMOUNT PULLED
			DEPT	H SET	ноі		CEMEN		ID	
			DEPT	H SET	ноі	LE SIZE	CEMEN		ID	
			DEPT	H SET	ноі	LE SIZE	CEMEN		D	
74			50 50	H SET	ноі	LE SIZE	CEMEN 16	50		none
7 <b>4</b>	23#	LINER	DEPTH 50 RECORD	H SET	нон В	S 3/4	30.	TUE	BING REC	none
74		LINER	50 50	H SET	нон В	LE SIZE	CEMEN 16	TUE		none
7 <b>4</b>	23#	LINER	DEPTH 50 RECORD	H SET	нон В	S 3/4	30.	TUE	BING REC	none
7 <b>%</b> 29. SIZE	23M	LINER B	DEPTH 50 RECORD OTTOM	H SET	нон В	SCREEN	30. SIZE	TUE DEPT	BING REC	ORD PACKER SET
7 <b>4</b>	23M	LINER B	DEPTH 50 RECORD OTTOM	H SET	нон В	SCREEN 32.	30. SIZE ACID, SHOT, FR	TUE DEPT	BING REC H SET	ORD PACKER SET
7 <b>%</b> 29. SIZE	23M	LINER B	DEPTH 50 RECORD OTTOM	H SET	нон В	SCREEN 32.	30. SIZE	TUE DEPT	BING REC H SET	ORD PACKER SET
7 <b>%</b> 29. SIZE	23M	LINER B	DEPTH 50 RECORD OTTOM	H SET	нон В	SCREEN 32.	30. SIZE ACID, SHOT, FR	TUE DEPT	BING REC H SET	ORD PACKER SET
7 <b>%</b> 29. SIZE	23M	LINER B	DEPTH 50 RECORD OTTOM	H SET	нон В	SCREEN 32.	30. SIZE ACID, SHOT, FR	TUE DEPT	BING REC H SET	ORD PACKER SET
7 <b>%</b> 29. SIZE	23M	LINER B	DEPTH 50 RECORD OTTOM	H SET	нон В	SCREEN 32.	30. SIZE ACID, SHOT, FR	TUE DEPT	BING REC H SET	ORD PACKER SET
29. SIZE  31. Perforation Record (	23M	LINER B	DEPTH 50 RECORD OTTOM	H SET	HO 8	SCREEN  32. DEPTH	30. SIZE ACID, SHOT, FR	TUE DEPT	BING REC H SET	ORD PACKER SET
29. SIZE  31. Perforation Record (	TOP	LINER B and numb	RECORD OTTOM	SACKS C	HOU &	SCREEN  32. DEPTH	30. SIZE  ACID, SHOT, FR	TUE DEPT ACTURE, CE AMOUN	BING REC TH SET EMENT SQ T AND KII	ORD PACKER SET UEEZE, ETC. ND MATERIAL USED
29. SIZE  31. Perforation Record (	TOP	LINER B and numb	RECORD OTTOM	SACKS C	HOU &	SCREEN  32. DEPTH	30. SIZE  ACID, SHOT, FR	TUE DEPT ACTURE, CE AMOUN	BING REC TH SET  EMENT SQ T AND KII	ORD PACKER SET DUEEZE, ETC. ND MATERIAL USED
31. Perforation Record (	TOP  (Interval, size	LINER B and numb	RECORD OTTOM  er)	SACKS C	PROD	SCREEN  32. DEPTH  DUCTION  ring — Size and	30. SIZE  ACID, SHOT, FR INTERVAL	TUE DEPT ACTURE, CE	BING RECT  EMENT SQ  T AND KII  Well Statu	ORD PACKER SET DUEEZE, ETC. ND MATERIAL USED S (Prod. or Shut-in)
29. SIZE  31. Perforation Record (	TOP	LINER B and numb	RECORD OTTOM	SACKS C	PROD ift, pump	SCREEN  32. DEPTH	30. SIZE  ACID, SHOT, FR	TUE DEPT ACTURE, CE AMOUN	BING RECT  EMENT SQ  T AND KII  Well Statu	ORD PACKER SET DUEEZE, ETC. ND MATERIAL USED
29.  SIZE  31. Perforation Record (  33.  Date First Production  Date of Test	TOP  Interval, size	LINER B and numb	RECORD OTTOM  er)  Method (Flow	SACKS C  SACKS C  Prod'n. Test Pe	PROD ift, pump	SCREEN  32. DEPTH  DUCTION  Ding — Size and  Oil — Bbl.	30. SIZE  ACID, SHOT, FR INTERVAL  l type pump)  Gas — MCF	TUE DEPT ACTURE, CE AMOUN	BING RECT H SET SEMENT SQ T AND KIII  Well Statu	ORD PACKER SET  DUEEZE, ETC. ND MATERIAL USED  AS (Prod. or Shut-in)  A Gas—Oil Ratio
31. Perforation Record (	TOP  (Interval, size	LINER  B  and numb  cduction 1	RECORD OTTOM  er)  Method (Flow hoke Size	SACKS C  SACKS C  Prod'n. Test Pe	PROD ift, pump	SCREEN  32. DEPTH  DUCTION  ring — Size and	30. SIZE  ACID, SHOT, FR INTERVAL  l type pump)  Gas — MCF	TUE DEPT ACTURE, CE	BING RECT H SET SEMENT SQ T AND KIII  Well Statu	ORD PACKER SET DUEEZE, ETC. ND MATERIAL USED S (Prod. or Shut-in)
29.  SIZE  31. Perforation Record (  33.  Date First Production  Date of Test  Flow Tubing Press.	TOP  (Interval, size)  Pr  Hours Tested  Casing Pres.	LINER  B  and numb	DEPTY 50  RECORD OTTOM  er)  Method (Flow hoke Size  alculated 20 our Rate	SACKS C  SACKS C  Prod'n. Test Pe	PROD ift, pump	SCREEN  32. DEPTH  DUCTION  Ding — Size and  Oil — Bbl.	30. SIZE  ACID, SHOT, FR INTERVAL  l type pump)  Gas — MCF	TUE DEPT ACTURE, CE AMOUN  Water -	BING RECTH SET  EMENT SQ T AND KIII  Well Statu  P (	ORD PACKER SET  DUEEZE, ETC. ND MATERIAL USED  Ses (Prod. or Shut-in)  Gas—Oil Ratio  Gravity — API (Corr.)
29.  SIZE  31. Perforation Record (  33.  Date First Production  Date of Test	TOP  (Interval, size)  Pr  Hours Tested  Casing Pres.	LINER  B  and numb	DEPTY 50  RECORD OTTOM  er)  Method (Flow hoke Size  alculated 20 our Rate	SACKS C  SACKS C  Prod'n. Test Pe	PROD ift, pump	SCREEN  32. DEPTH  DUCTION  Ding — Size and  Oil — Bbl.	30. SIZE  ACID, SHOT, FR INTERVAL  l type pump)  Gas — MCF	TUE DEPT ACTURE, CE AMOUN  Water -	BING RECT H SET SEMENT SQ T AND KIII  Well Statu	ORD PACKER SET  DUEEZE, ETC. ND MATERIAL USED  Ses (Prod. or Shut-in)  Gas—Oil Ratio  Gravity — API (Corr.)
29.  SIZE  31. Perforation Record (  33.  Date First Production  Date of Test  Flow Tubing Press.	TOP  (Interval, size)  Pr  Hours Tested  Casing Pres.	LINER  B  and numb	DEPTY 50  RECORD OTTOM  er)  Method (Flow hoke Size  alculated 20 our Rate	SACKS C  SACKS C  Prod'n. Test Pe	PROD ift, pump	SCREEN  32. DEPTH  DUCTION  Ding — Size and  Oil — Bbl.	30. SIZE  ACID, SHOT, FR INTERVAL  l type pump)  Gas — MCF	TUE DEPT ACTURE, CE AMOUN  Water -	BING RECTH SET  EMENT SQ T AND KIII  Well Statu  P (	ORD PACKER SET  DUEEZE, ETC. ND MATERIAL USED  Ses (Prod. or Shut-in)  Gas—Oil Ratio  Gravity — API (Corr.)
29.  SIZE  31. Perforation Record (  33.  Date First Production  Date of Test  Flow Tubing Press.	TOP  Top  Interval, size  Pr  Hours Tested  Casing Press  Sold, used for	LINER  B  and numb	DEPTY 50  RECORD OTTOM  er)  Method (Flow hoke Size  alculated 20 our Rate	SACKS C  SACKS C  Prod'n. Test Pe	PROD ift, pump	SCREEN  32. DEPTH  DUCTION  Ding — Size and  Oil — Bbl.	30. SIZE  ACID, SHOT, FR INTERVAL  l type pump)  Gas — MCF	TUE DEPT ACTURE, CE AMOUN  Water -	BING RECTH SET  EMENT SQ T AND KIII  Well Statu  P (	ORD PACKER SET  DUEEZE, ETC. ND MATERIAL USED  Ses (Prod. or Shut-in)  Gas—Oil Ratio  Gravity — API (Corr.)
29.  SIZE  31. Perforation Record (  33.  Date First Production  Date of Test  Flow Tubing Press.  34. Disposition of Gas (	TOP  Top  Interval, size  Pr  Hours Tested  Casing Press  Sold, used for	LINER  B  and numb	DEPTY 50  RECORD OTTOM  er)  Method (Flow hoke Size  alculated 20 our Rate	SACKS C  SACKS C  Prod'n. Test Pe	PROD ift, pump	SCREEN  32. DEPTH  DUCTION  Ding — Size and  Oil — Bbl.	30. SIZE  ACID, SHOT, FR INTERVAL  l type pump)  Gas — MCF	TUE DEPT ACTURE, CE AMOUN  Water -	BING RECTH SET  EMENT SQ T AND KIII  Well Statu  P (	ORD PACKER SET  DUEEZE, ETC. ND MATERIAL USED  Ses (Prod. or Shut-in)  Gas—Oil Ratio  Gravity — API (Corr.)
29.  SIZE  31. Perforation Record (  33.  Date First Production  Date of Test  Flow Tubing Press.  34. Disposition of Gas (	TOP  Top  Interval, size  Pr  Hours Tested  Casing Pres.  Sold, used for	LINER  B  and numb  coduction 1	RECORD OTTOM  er)  Method (Floring Action of the Color of	SACKS C  SACKS C  Prod'n. Test Pe	PROD ift, pump	SCREEN  32. DEPTH  DUCTION  ting — Size and  Oil — Bbl.  Gas — M	30. SIZE  ACID, SHOT, FR INTERVAL  I type pump)  Gas — MCF  CF Wat	TUE DEPT ACTURE, CE AMOUN  Water - er Bbl.  Test W	BING REC TH SET  EMENT SQ T AND KII  Well Statu P (  — Bbl.	PACKER SET  DUEEZE, ETC.  ND MATERIAL USED  S (Prod. or Shut-in)  Gas—Oil Ratio  Gravity — API (Corr.)
31. Perforation Record (  31. Perforation Record (  33. Date First Production  Date of Test  Flow Tubing Press.  34. Disposition of Gas (  35. List of Attachments	TOP  Top  Interval, size  Pr  Hours Tested  Casing Pres.  Sold, used for	LINER  B  and numb  coduction 1	RECORD OTTOM  er)  Method (Floring Action of the Color of	SACKS C  SACKS C  Prod'n. Test Pe	PROD ift, pump	SCREEN  32. DEPTH  DUCTION  ting — Size and  Oil — Bbl.  Gas — M	30. SIZE  ACID, SHOT, FR INTERVAL  I type pump)  Gas — MCF  CF Wat	TUE DEPT ACTURE, CE AMOUN  Water - er Bbl.  Test W	BING REC TH SET  EMENT SQ T AND KII  Well Statu P (  — Bbl.	PACKER SET  DUEEZE, ETC.  ND MATERIAL USED  S (Prod. or Shut-in)  Gas—Oil Ratio  Gravity — API (Corr.)
33. Date First Production  Date of Test  Flow Tubing Press.  34. Disposition of Gas (  35. List of Attachments	TOP  Top  Interval, size  Pr  Hours Tested  Casing Pres.  Sold, used for	LINER  B  and numb  coduction 1  C  sure C H  fuel, ven	RECORD OTTOM  er)  Method (Floring Action of the Color of	SACKS C  SACKS C  Prod'n. Test Pe	PROD ift, pump	SCREEN  32. DEPTH  DUCTION bing — Size and  Gas — N  Gas — N	30. SIZE  ACID, SHOT, FR INTERVAL  I type pump)  Gas — MCF  CF Wat	TUE DEPT ACTURE, CE AMOUN  Water - er Bbl.  Test W	Well Statu P ( and belie)	PACKER SET  DUEEZE, ETC.  ND MATERIAL USED  S (Prod. or Shut-in)  Gas—Oil Ratio  Gravity — API (Corr.)

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on stare land, where six copies are required. See Rule 1195.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sot	utheastern New Mexico	Northw	Northwestem New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland	T Penn "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn, "D"				
T. Yates	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoys	T. Mancos	T. McCracken				
T. San Andres	T Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	_ T Granite				
T. Paddock	T. Ellenburger	T. Dakota	т				
T. Blinebry	T. Gr. Was 1	T. Morrison	T				
T. Tubb	T. Granite	T. Tedilto	Т				
T. Drinkard	T. Delaware Sand	T. Entrada	т —				
Т. Аьо	T. Bone Springs	T. Wingate	т				
T. Wolfcamp	T	T. Chinle	Т				
T. Penn.	Т	T. Permian	Т				
T Cisco (Bough C)	Т		r				

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 1085 1310 2860 3050	1085 1310 2860 3050 3327	225 15 <b>50</b>	Red Bed Anhydrite Salt & Anhydrite Dolomite & Anhydrite Sand, Shale & Dolomite				
							CIT 25 Co.