Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		IO IRA	NSP	OH I OII	LAND NA	TURALE					
Operator								I API No.			
M & B Petroleum			<u>,</u>				12.5				
Address											
c/o Oil Reports & C	Gas Serv	ices,	Inc.	, P. O				3241			
Reason(s) for Filing (Check proper box)						er (Please exp	lain)				
New Well		Change in	_		Last	previous	C-104	erroneou	sly name	d Sid	
Recompletion	Oil		Dry Ga		Richa:	dson Ca:	rbon &	Gasoline	Co. as		
Change in Operator	Casinghea	d Gas 🔝	Conder	isate	trans	orter					
If change of operator give name and address of previous operator					. •			s., <u> </u>			
						1 17					
II. DESCRIPTION OF WELL	AND LEA	ASE	,			: ·	. 14.7	<u>:</u>			
Lease Name		Well No.	Pool N	ame, Includi	ing Formation			d of Lease Expenden next	_	ease No.	
Brown		2	J	almat ?	<u> Tansill</u>	Y-SR	المحد	EAPERCUAL BEAT			
Location							. 1				
Unit LetterD	: 33	0	Feet Fr	om The	North Lin	e and8	25	Feet From The	West	Line	
Section 25 Townshi	p 25	S	Range	36	5Ε , Ν	MPM,		ea		County	
					.						
III. DESIGNATION OF TRAN	SPORTE			U NATU			.Liah	ad appropriately-	form in to be	·n/1	
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)											
Koch Oil Company		P. O. Box 2256, Wichita, KS 67201									
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas					Acidress (Give address to which approved copy of this form is to be sent)						
El Paso Natural Gas Co.					P. O. Box 1492, El Paso, TX 79978 Is zas actually connected? When?						
If well produces oil or liquids, give location of tanks.	Sanislan of tanks				Is gas actuall	y connected?	l Wh		7		
	D	25	25S	36E	Yes			<u>12-21-75</u>			
If this production is commingled with that	from any other	er lease or p	pool, giv	e commingl	ing order num	ber:					
IV. COMPLETION DATA		-,			,	1 .	<u>, </u>		1		
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res	
		<u> </u>			Total Dardh	<u> </u>	<u> </u>	1,555	<u> </u>		
Date Spudded	Date Compl	i. Ready to	Prod.		Total Depth	•		P.B.T.D.			
(DE 040 07 C2	l CD				Top Oil/Cas Pay						
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					15) 515 515 12,			Tubing Depth			
Perforations					<u> </u>			Denth Casis	Depth Casing Shoe		
renotations								Depth Cash	ig once		
	Part	IDDIC	CACD	IC AND	CTEN CENTRE	IC DECOD	n				
TUBING, CASING AN					CEMENII		<u></u>	<u> </u>	T SACKS CEMENT		
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
								- 	·····		
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	 		1			KI			·		
, TEST DATA AND REQUES	T FOD A	LLOWA	<u>,</u> ii	اسياحي			<u> </u>			<u></u> j	
)IL WELL (Test must be after re				il and much	he equal to or	exceed top all	ountie for ti	ie denth or he	for full 24 hour	-()	
Date First New Oil Run To Tank	Date of Test		ij ioda o						07 345 24 1104		
Date First New Oil Run 10 Tank		Producing Method (Flow, pump, gas lift, etc.)									
ength of Test	T. I				Casing Pressu	me		Choke Size	Choke Size		
length of rest	Tubing Press	sure			Casing 11000		•				
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
setting Float During Feet	Oil - Bois.	Oil - Bois.									
	<u> </u>							_ 			
GAS WELL											
Actual Prod. Test - MCF/D	od. Test - MCF/D Length of Test				Bbli. Condensate/MMCF			Gravity of C	Gravity of Condensate		
At .					A			- C-1			
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
	<u> </u>										
I. OPERATOR CERTIFICA	ATE OF (COMPI	LIAN	CE	_		OFDV	ATIONI		K I	
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above											
is true and complete to the best of my kr	nowledge and	belief.			Date	Approve	t		·	·	
16.						1 1-1					
- flours John					By						
Signature Donna Holler Agent					Dy						
Printed Name			Title		THA		•		•		
8/9/90		505-3		727	11110_						
Date		Telept	hone No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.