

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

Sec. 25

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

STANDARD PRODUCTION COMPANY Brown

(Company or Operator)

(Lease)

Well No. 2, in NW 1/4 of NW 1/4, of Sec. 25, T. 25S, R. 36E, NMPM.

Jalnet

Pool,

Lea

County.

Well is 330 feet from North line and 825 feet from West line

of Section 25. If State Land the Oil and Gas Lease No. is -

Drilling Commenced 12/15/59, 19 Drilling was Completed 12/26/59, 19

Name of Drilling Contractor Buffalo Oil Co. Kermit, Texas

Address

Elevation above sea level at Top of Tubing Head 3000 GL. The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3234 to 3290 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	204	SH	360'	Guide & Float			Surface
5-1/2"	144	SH	3321'	-		3234-42 3262-90	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	360'	150 BX	P&P		Chem
7-7/8"	5-1/2"	3321'	175 BX	P&P		50

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

750 gal 4-30

ILLEGIBLE

Result of Production Stimulation 80 HG 2 BW 24 hrs swog

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to TD 3321' feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to Producing 1/7/60, 19
OIL WELL: The production during the first 24 hours was 60 BO 2 BW barrels of liquid of which was oil; % was emulsion; % water; and % was residual. A.P.I. Gravity
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE)

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1090'	T. Devonian	T. Ojo Alamo
T. Salt. 1310'	T. Silurian	T. Kirtland-Fruitland
B. Salt. 2840'	T. Montoya	T. Farmington
T. Yates. 3046'	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash.	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1090		Red Beds				
1090	1310		Anhydrite				
1310	2840		Salt				
2840	3046		Dole & Anhy				
3046	3321		Sand, shale and dole				
	TD						
				2 copies elec log			

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 29, 1960

(Date)

Company or Operator STANDARD PRODUCTION CO.

Address c/o Oil Reports

Name Helen Smith

Position or Title Agent