

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Sec. 26

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

BURK ROYALTY COMPANY

Lindley

(Company or Operator)

(Lease)

Well No. 1, in NE 1/4 of NE 1/4, of Sec. 26, T. 25 S., R. 36 E., NMPM.

Jalmat

Pool, Lea

County.

Well is 990 feet from North line and 330 feet from East line

of Section 26. If State Land the Oil and Gas Lease No. is

Drilling Commenced 8/2/61, 19. Drilling was Completed 8/12/61, 19.

Name of Drilling Contractor Alan Drilling Company

Address Wichita Falls, Texas

Elevation above sea level at Top of Tubing Head 3043 GL. The information given is to be kept confidential until Not, 19.

OIL SANDS OR ZONES

No. 1, from 3352 to 3380. No. 4, from to.
No. 2, from to. No. 5, from to.
No. 3, from to. No. 6, from to.

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	22#	SH	201	Guide			Surface
5-1/2	15.5 #	New	3463	"		3352-3398	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/2	8-5/8	201	150	R.P		
7-7/8	5-1/2	3463	425	R.P		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated Perfs 3352-58 w/250 gals acid

ILLEGIBLE

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3464 feet and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet and from _____ feet to _____ feet.

PRODUCTION

Put to Producing.....**August 22, 1961**....., 19.....

OIL WELL: The production during the first 24 hours was 502 barrels of liquid of which 6 % was oil; 94 % was emulsion; 94 % water; and % was sediment. A.P.I. Gravity

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	1545	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	1675	T. Silurian.....	T. Kirtland-Fruitland.....
3. Salt.....	2980	T. Montoya.....	T. Farmington.....
T. Yates.....	3110	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....	T. Menefee.....
T. Queen.....		T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

FORMATION RECORD

El Logo x

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 201	201 244		Sand and Shale Shale and Lime (See Attachment)				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 5, 1961

September 5, 1961

Company or Operator..... **BURN ROYALTY COMPANY**

Name..... *John Lee*

Address. **c/o Oil Reports and Gas Services**
Box 763 Hobbs, N.M.
Position or Title. **Agent**