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Form 9-381a
(Feb. 1928)U.S. Land Office Las CrucesDEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSerial Number 039554Lease or Permit W. T. Joyner

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT RECORD OF SHOOTING.....
NOTICE OF INTENTION TO CHANGE PLANS.....	RECORD OF PERFORATING CASING.....
NOTICE OF DATE FOR TEST OF WATER SHUT-OFF.....	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING.....
REPORT ON RESULT OF TEST OF WATER SHUT-OFF.....	NOTICE OF INTENTION TO ABANDON WELL.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO acid Acid Treat.....	SUPPLEMENTARY WELL HISTORY.....

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Wink, Texas, November 18, 1933Following is a {notice of intention to do work} on land under {~~permit~~
~~report of work done~~ lease} described as follows:

New Mexico Lea Jal
(State or Territory) (County or Subdivision) (Field)

Well No. 1 SE/4 26 25 South 36 East 36 1/2 N. M. P. M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

The well is located 330 ft. N of North line and 330 ft. E of East line of sec. 26The elevation of the derrick floor above sea level is 3030 ft.

DETAILS OF PLAN OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

An analysis of the lime formation of this well indicates that it should respond to acid treatment and since the well is producing approximately 40 barrels of oil 19 barrels of water daily, making but a small amount of gas, it is recommended for your approval that this well be given an acid shot in an effort to increase the oil and gas flow from this well. Analysis shows that it will be necessary to use 1000 gallons of acid which will be pumped down thru the tubing into the pay formation under approximately 1000 pounds pressure being built up during the operation. The well will then be shut in until the pressure has dropped back to normal for pumping. Pay formation to be treated 3281 to 3331. Total depth of well is 3331 feet.

Approved November 21, 1933
(Date)Company Shelly Oil Company

J. W. Steele
Deputy Supervisor
GEOLOGICAL SURVEY

By J. B. [Signature]
Title Division Superintendent

Address Roswell, N. Mex.Address Drewer Q. Wink, Texas

NOTE—Reports on this form to be submitted in triplicate to the Supervisor for approval.

GEOLOGICAL SURVEY PLATING SERVICE 6-7032