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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Maralo, Inc.	8. Farm or Lease Name Humble State
3. Address of Operator P. O. Box 832, Midland, Texas 79702 0832	9. Well No. 3
4. Location of Well IT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM East LINE, SECTION 36 TOWNSHIP 25-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Jalmat Yates 7 Rivers Tan.
11. Elevation (Show whether DF, RT, GR, etc.) 3000' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

1. REMEDIAL WORK <input type="checkbox"/>	2. PLUG AND ABANDON <input checked="" type="checkbox"/>
3. PARTIALLY ABANDON <input type="checkbox"/>	4. CHANGE PLANS <input type="checkbox"/>
5. ALTER CASING <input type="checkbox"/>	6. OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

1. REMEDIAL WORK <input type="checkbox"/>	2. ALTERING CASING <input type="checkbox"/>
3. COMMENCE DRILLING OPNS. <input type="checkbox"/>	4. PLUG AND ABANDONMENT <input type="checkbox"/>
5. CASING TEST AND CEMENT JOBS <input type="checkbox"/>	6. OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEC RULE 1103.

1. Set CIBP @ 2700'± (within 100' of top perforation) w/35' cement on top to 2680'
2. Load hole w/10#/gal mud-laden fluid using 25# gel/bbl.
3. Determine free-point of 7" casing. Cut and pull free casing.
4. If free-point is below 1190', place 100' cement plug across casing cut. If free-point is above 1190', perf 7" casing @ 1240' and squeeze 100' cement outside casing & leave 100' cement inside casing.
5. Set 100' cement plug across 8 5/8" casing shoe. (1240-1140')
6. Determine free-point of 8 5/8" casing. Cut and pull free casing.
7. If free-point of 8 5/8" casing is below 405', place 100' cement plug across casing cut. If free-point is above 405', perf @455' and squeeze 100' cement outside casing & leave 100' cement inside casing.
8. Set 100' cement plug across 10 3/4" surface casing shoe from 355' to 455'.
9. Using 10 sacks cement, set surface plug.
10. Remove wellhead, cut off casing & weld plate on casing.
1. Clean up location.
2. Place a metal dry hole marker at location, per NMOCC requirements.

THIS INFORMATION MUST BE NOTIFIED
TO THE NMOCC FOR RECORDING WORK

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Brenda Callman

TITLE Agent DATE 10-16-87

Eddie W. Seay

Oil & Gas Inspector

TITLE DATE OCT 20 1987

COPIES OF APPROVAL, IF ANY: