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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Maralo, Inc.			8. Firm or Lease Name Humble State
Address of Operator P. O. Box 832, Midland, Texas 79702 0832			9. Well No. 3
Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM East 36 LINE, SECTION 25-S RANGE 36-E NMPM.			10. Field and Pool, or Wildcat Jalmat Yates 7 Riv.Tan.
15. Elevation (Show whether DF, RT, GR, etc.) 3000' GL			12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

SITUATION: 7 bad collars. Uneconomical to repair

PROPOSAL: Plug and abandon:

PROCEDURE:

1. Notify O.C.C.
2. Set 100' (15sx) cement plug across 7" casing shoe from 2850' to 2950'.
3. Load hole with 10#/gal mud-laden fluid using 25# gel/bbl.
4. Set 100' (15sx) plug across top of Yates from 2686' to 2786'.
5. Set 100' (15sx) cmt. plug across top of Tansill from 2523' to 2623'.
6. Set 100' (15sx) cement plug across top of salt from 1160' to 1260'.
7. Set 100' (15sx) cement plug across 10 3/4" surface casing shoe from 355' to 455'.
8. Using 10 sacks cement, set surface plug.
9. Remove wellhead, cut off casing and weld plate on casing.
10. Clean up location.
11. Place a metal dry hole marker at location signifying operators' name, well location and well footage from section boundary.

WILL NEED TO PERFORM BOTH STRINGS OF PIPE

NOTE: THE 7" CSG @ 88' CSG DO NOT APPEAR TO HAVE CEMENT RING.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Brenda Coffman	TITLE Agent	DATE 10-9-86
[Signature]	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY		