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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. A 36 25 36
7. Unit Agreement Name
8. Farm or Lease Name Humble State
9. Well No. 3
10. Field and Pool, or Wildcat Jalmar Yates 7 Riv. Tansil
12. County Lea

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- <input type="checkbox"/>
Name of Operator Maralo, Inc.		
Address of Operator P. O. Box 832, Midland, Texas 79702 0832		
Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 25-S RANGE 36-E NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.)  
3000' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
ILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-17-81 Tested casing from top to bottom - found hole @ 2046'. Pld. out of hole & laid down packer.  
9-18-81 Ran RBP & RTTS packer on 67 jts. 2 3/8" to 2115'. Stopped. Pld. out of hole. Reran tools dressed for 23# pipe on 89 jts. 2 3/8" tbg. Set RBP @ 2807' - tested to 1500 psi - o.k. Pld. up to 2073'. Set RTTS packer. Pmpd into formation @ 250 psi 2.5 BPM. Unseated packer & went down to 2136'. Set packer & pressured csg. to 500 psi - held ok. Released packer & pld. up to 1886'. Set packer & pressured backside to 500 psi. Broke formation down @ 1150 psi. Squeezed w/200 sx Class "C" neat cement w/800 psi. WOC 14 hours - Tested casing - held okay. Job complete.

*Tested casing to 1500 psi for 30 minutes.*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ED. <u>Brenda Coffman</u>	TITLE <u>Production Clerk</u>	DATE <u>9-22-81</u>
Orig. Signed by <u>Jerry Sexton</u>		
OVER BY <u>Dist. 1. Supv.</u>	TITLE	DATE <u>1981</u>
CONDITIONS OF APPROVAL, IF ANY:		