Form C-103	
NIIDIIPATIC JONSERVATION COMMIJION	Puricial
Santa Fo, New Mexico	G 19 345 1
MISCELLANEOUS REPORTS ON WELLS	NEED

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING TIONS	DRILLING OPERA-		REPORT O	N REPAIRING WELL	
REPORT ON RESULT OF SI ICAL TREATMENT OF		*	REPORT C ALTER	ON PULLING OR OTH RING CASING	ERWISE
REPORT ON RESULT OF T SHUT-OFF	EST OF CASING	X	REPORT O	N DEEPENING WEL	 L
REPORT ON RESULT OF P	LUGGING OF WELI				
			Mialand, 7	°exa s	
OIL CONSERVATION COM SANTA FE, NEW MEXICO. Gentlemen:	MISSION,		Thee		Date
Following is a report on the v	work done and the res	ults obtair	ed under the h	reading noted above at	the
Ralph Lowe	Hu	mble Sta	ate	Well No. 3	
Ial	of Sec. <u>20</u> Field, L	ea.	T. <u>25</u>	, <u>R.</u> <u>36</u>	, N. M. P. M.,
The dates of this work were as	follows: July	20. 19	45		County.
Notice of intention to do the	work was (was not)	submitted	on Form C-102	on May 28,	19 45
and approval of the proposed					
DETA	ILED ACCOUNT OF	F WORK	DONE AND R	ESULTS OBTAINED	

7" casing - shut off

Witnessed by	Ralth Love Name	Ralph Lowe Company Tit	Owner
Subscribed and s	worn before me this	I hereby swear or affirm that the information giv is true and correct.	en above
23 day_of _	July , 19 45	Name <u>Ralph Loue</u>	
	A Constant	Position Owner	
Willette Pa:	rr Notary Public	Representing <u>Halph Lowe</u> Company or Operator	
My commission ex	pires June 1, 1947	Address Box 1767, Midland, Texas	······
Remarks:	(Taur C	Currough. Jacan To	
	001 3 Car	Gurdirough. Jaim The Namer Title	

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FORM C-105						-	* 1 ₈₀		
_	N			MENIET	PARTUTO -	0.5-			
			7	IN C W	MEXICO	OIL CONSER	RVATION	COMMIS	SSION
			1			Santa Fe, N	lew Mexico		
		┞──┼─┼─	1						
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						WELL REC			
			1				UKD		
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				Mail to Oil	Conservation	Commission, Santa	Fe. New May	·iee	
				Rules and R it with (?).	lan twenty do legulations of SUBMIT IN TI	Commission, Santa lys after completion the Commission. In RIPLICATE, FORM (FILLED OUT.	of well. Fo dicate questio	nable data b	oper agent ons in the V following
LQCATE W	640 AC ELL CO	RES BRECTLY		FORM C-105	IS PROPERLY	FILLED OUT.	-110 WILL NC	DT BE APPRO	VED UNTIL
R	alph]	Lowe							•
	······································		perator				Midlar	id, Texas	8
numbre :	euse		Well No.	3	in NE o	of NE_of Sec	Address 36		25
	N	V. М. Р. М.,-	Jal			7		, T	4)
)	t south of t			Field,				Count
State land th	ie oil a	nd gen looge	le North	line and	feet	west of the Eas ment No	t line of	<u>36-25-36</u>	·
patented land	d the or	wu gas lease	18 No	- 1.54	_ accion	mont Ma			
Government	land ti	he normitto				, Addre	88		
he Lessee is_		Ralp	h Lowe			, Addre			
illing comme		6-16-			1.5	, Addre	ss Mid)		XAS
me of drillin		actor Se	lf	19 <u></u> -	Drillin	ng was completed	6-22-	•	19 45
evation above				3000		_, Address			
					feet.				
	- 31104	is to be kep	t confiden	tial until				19	
. 1, from	2915	5			NDS OR ZO	NES			
			0	2945	No. 4,	from	·	to	
2, from	and an and a second		0		— No. 5,	from		to	
. 3, from		t	0			from			
			:	IMPORTAN	T WATER	SANDS			
clude data on	rate of	water inflo	w and ele	evation to v	which water	rose in hole.			
. 1, from				to		fe	et		
2, 110111				_to		fe	et		
			······································	to		fe	of		
4, from		· · · · · · · · · · · · · · · · · · ·		_to		fe	et		
					NG RECORI				
SIZE WEIG	HT OOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERF	ORATED	PURPOSE
3/4 40	#	8	Used	405			FROM	то	
5/8 28	#	8	Used	1260	Baker Baker				

Used Used

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1260

2931

Baker

Baker

8

8

7

22#

SIZE OF HOLE			MUDDI	NG AND CEM	ENTING RE	CORD			
	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT		1				
12	10 3/4			METHOD		MUD GRAVITY	AMOUNT OF MUD USEI		
10	8 5/8	1260	100	Hallibur					
8	7	2931	<u>150</u> 150	Hallibur					
			1)0	Halliburt	on				
			Р	LUGS AND A	DAPTERS				
Heaving	plugMa	iterial		_Length_		Depth S			
Adapters	Materia	L		_Size		Deptn S	et		
			ORD OF SHO				· · · · · · · · · · · · · · · · · · ·		
		1.XI	PLOSIVE OF						
SIZE	SHELL	USED CHE	MICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT		
lesults of	f shooting	or chemical t	reatment						
					feet, and	from	feet tofee		
ne produc nulsion; gas well	ction of th , cu, ft. pe	July 2 e first 24 hours 	3, 3 was130 and	PRODUCTI 	els of fluid of	from	feet tofee % was oil;%		
he produc nulsion; gas well	ction of th , cu, ft. pe	July 2 e first 24 hours 	3, was130	PRODUCTI 	els of fluid of	from	feet tofee % was oil;%		
ne produc nulsion; gas well	ction of th , cu, ft. pe ure, lbs. p	July 2 e first 24 hours % water; er 24 hours 	3, 3 was13C and	PRODUCTI 	els of fluid o t. Gravity, ons gasoline	from of which <u>100</u> Be per 1,000 cu. ft. of	feet tofee % was oil;^ gas		
he produc nulsion; gas well	ction of th , cu, ft. pe ure, lbs. g	July 2 e first 24 hours —% water; er 24 hours — er sq. in.	3, 3 was130 and	PRODUCTI 	els of fluid c t. Gravity, ons gasoline ES	from of which <u>100</u> Be per 1,000 cu. ft. of	feet tofee % was oil;% gas		
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he produc nulsion; gas well ock press hereby sw ork done	vear or af on it so f	July 2 e first 24 hours 	3, and FORMATION nformation giv etermined from	PRODUCTI 	feet, and ON els of fluid o t. Gravity, ons gasoline ES N OTHER s s a complet ords.	from of which <u>100</u> Be per 1,000 cu. ft. of SIDE e and correct recor	feet tofee % was oil;% gas, Driller , Driller		
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FORMATION RECORD

FROM	то	THICKNESS IN FEET	F URMATION
0 12 105 210 310 320 465 515 990 1145 1225 1305 1470 2885 2600 2675 2717 2740 2800	12 105 210 310 320 465 515 990 1145 1225 1305 1470 2585 2600 2675 2717 2740 2800 2950	$ \begin{array}{r} 12 \\ 93 \\ 105 \\ 100 \\ 20 \\ 145 \\ 50 \\ 475 \\ 155 \\ 80 \\ 80 \\ 165 \\ 1115 \\ 15 \\ 75 \\ 42 \\ 23 \\ 60 \\ 150 \\ \end{array} $	Caliche Yellow sand Sand and red bed Sandy shale Blue shale Red rock and shale Anhydrite and red rock Red rock Anhydrite Blue shale, anhydrite and shells Red rock and shells Salt and potash Anhydrite, salt and potash Broken lime Brown lime Brownlime Broken gray lime Lime
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